

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED
OCT 21 1983

DIVISION OF
OIL, GAS & MINING

October 21, 1983

Mr. Norm Stout
State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Application for Permit to Drill
Coyote Basin Federal #1
Grand County, Utah

Dear Norm:

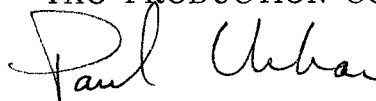
Enclosed please find three copies of the "Application for Permit to Drill" the above referenced well. Also enclosed is a copy of the APD/MSUOP that was submitted to the Bureau of Land Management.

As soon as a water source is located for this well, its location will be forwarded to your office to supplement the APD.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Paul Urban
Environmental Scientist

Enclosures/as stated

PU/gm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TXO Production Corp. Attention: Paul Urban (303)861-4246

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1918' FNL, 1976' FEL Section 5-T8S-R25E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Dinosaur, Colorado.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

644'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

360

19. PROPOSED DEPTH

4650'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5591' GR

22. APPROX. DATE WORK WILL START*

November 15, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	125 sacks
7 7/8"	4 1/2"	10.5#	4650'	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. E. Dashner

District Drilling Manager

DATE

October 14, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

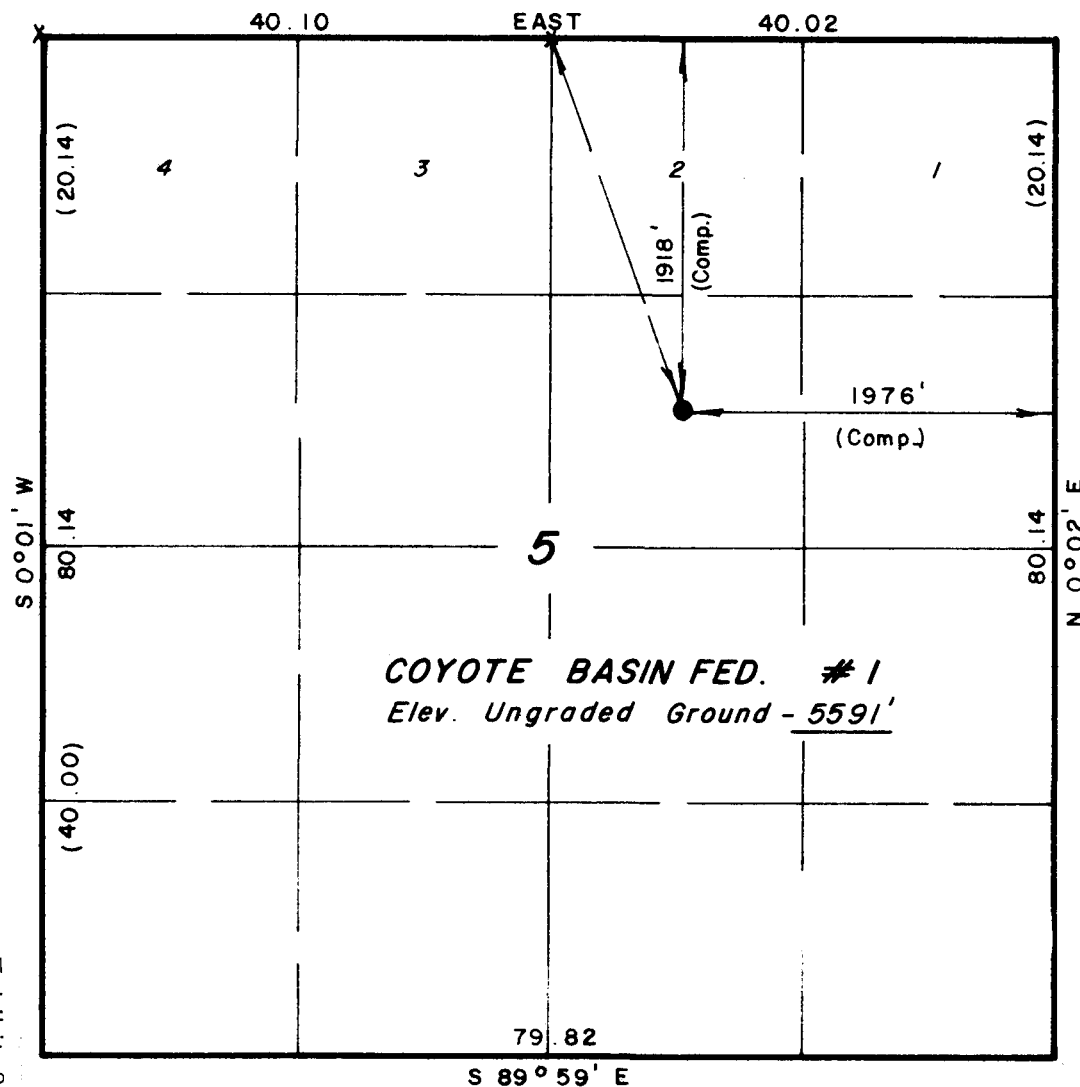
CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 25 E, S.L.B.&M.

PROJECT
TXO PRODUCTION CORP.

Well location, *COYOTE BASIN FED. #1*, located as shown in SW1/4NE1/4, Section 5, T 8 S, R 25 E, S.L.B.&M., Uintah County, Utah.

NOTE: TIE FROM N 1/4 COR. TO LOCATION BEARS S 18°39'25" E - 2024.20'



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/6/83
PARTY	LDT, DK, JH	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	TXO

Exhibit 2
Survey Plat

9-331 C ADDENDUM
Coyote Basin Federal #1
Section 5-T8S-R25E
Uintah County, Utah

1. SURFACE FORMATION: Uinta

2. ESTIMATED FORMATION TOPS:

Green River	1711'
Wasatch	4585' ✓
Total Depth	4650'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Gas Zone:	Uinta Formation	1000'
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Expected Oil Zones:	Green River Formation	1711'
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Water may be encountered in the Green River Formation.

4. CASING PROGRAM AS PER FORM 9-331 C.

5. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi (greater than the anticipated bottomhole pressure of 1000 psi), will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.

C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.

D. The equipment in A and B will be pressure-tested to 2000 psi before drilling surface pipe cement, and the blowout preventer will be tested for operations daily and during trips.

6. MUD PROGRAM:

0'-4150'	Water
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4150'-TD	Mud at 8.6-8.8#/gal., vis. 30-35 sec. API.
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7. AUXILIARY EQUIPMENT:

- A. A kelly cock will be used.
- B. A float valve will be run in the drill string above the bit.
- C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

8. CORING, LOGGING, TESTING PROGRAM:

- A. No coring is anticipated.
- B. The logging program will consist of: DIL-GR from TD to surface pipe, FDC-CNL-GR-CAL from TD to 2000' above TD.
- C. DST's are planned for all zones of interest.

9. ABNORMAL CONDITIONS:

- A. No abnormal pressures or temperatures are expected.
- B. No hazardous gases such as H₂S are expected.

10. ANTICIPATED STARTING DATES:

Start location construction	November 15, 1983
Spud date	November 20, 1983
Complete drilling	December 3, 1983
Completed	December 8, 1983

11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished after drilling and logging.

TXO PRODUCTION CORP.

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: October 14, 1983

WELL NAME: Coyote Basin Federal #1

LOCATION: 1918' FNL, 1976' FEL, Section 5-T8S-R25E, Uintah County, Utah

LEASE NO.: U-41376

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 1918' FNL and 1976' FEL in Section 5-T8S-R25E.
- B. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From Dinosaur, Colorado proceed west on Highway 15 & 40 for 9.7 miles to the junction of Highway 45. Turn left and proceed south on Highway 45 for 10.4 miles. At this point turn left onto a two-track trail and proceed east of .5 mile to the beginning of the proposed access road.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.
- E. Plans for improvement and maintenance of existing roads: The two-track portion of the access road may need to be crowned and ditched. During wet periods some maintenance may be necessary to allow passage by drilling rigs and well servicing vehicles. Dry periods may necessitate watering the roads to control dust.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: An access road, approximately 0.2 mile long, will be constructed in an east-west direction from the existing road to the pad. The proposed road will be 18-20 feet wide with a maximum disturbance width of 30 feet. The access road will follow a grade of 5% or less. The road will cross no drainages; no low water crossings will be constructed on the new access. There will be no cattleguards, gates or cutting of fences. Refer to Exhibit 4. About 700 feet of the proposed access road will be off-lease. A federal right-of-way application for all affected off-lease non-county roads will be filed with the Vernal District office of the BLM.

3. LOCATION OF EXISTING WELLS

Exhibit 5 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Abandoned Well- Diamond Shamrock #2 State, Sec. 32-T7S-R25E
Diamond Shamrock 4 East, Sec. 5-T8S-R25E
Diamond Shamrock 3 East, Sec. 5-T8S-R25E
Northland #1 Basin, Sec. 8-T8S-R25E
- C. Temporarily Abandoned Wells - None
- D. Disposal Wells-None
- E. Drilling Wells-None
- F. Producing Wells - Diamond Shamrock 1 State, Sec. 32-T7S-R25E
Diamond Shamrock 2 East, Sec. 5-T8S-R25E
Diamond Shamrock 1 East, Sec. 5-T8S-R25E
Diamond Shamrock 1 East, Sec. 6-T8S-R25E
Pan Am 1 East, Sec. 4-T8S-R25E
- G. Shut-in Wells-None
- H. Injection Wells-None
- I. Monitoring or Observation Wells for Other Reasons-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Exhibit 5 is a one-mile radius locating the following existing facilities owned by the lessee/operator:
 - 1. Tank Batteries-None
 - 2. Production Facilities-None
 - 3. Oil Gathering Lines-None
 - 4. Gas Gathering Lines-None
 - 5. Injection Lines-None
 - 6. Disposal Lines-None
- B. If new facilities are contemplated, in the event of production show:
 - 1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 6.
 - 2. Dimensions of facilities: Refer to Exhibit 6.
 - 3. The production facilities will include a produced water pit, a pumping unit, a heater-treater and two 400 bbl. storage tanks. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B specifications. All connection work will be done by an oil field service company using standard oil field materials.
 - 4. Protective devices and measures to protect livestock and wildlife: The water production pits will be fenced with barbed wire to protect livestock and wildlife.
- C. All plans for surface restoration are outlined under Item 10 of this plan.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. TXO is investigating water sources in the area. As soon as a determination is made, the location of the source will be forwarded to supplement this portion of the MSUOP.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along existing roads.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stripped to a depth of 6 inches and windrowed off the southwest end of the pad for later use during rehabilitation on the disturbed areas. Additional material, if needed, will be purchased from the dirt contractor.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Material other than that supplied by cuts on location should not be required to construct the pad and road. Approximately 5,083 cubic yards of material will be derived from cuts on location and approximately 4,230 cubic yards of fill are needed. Refer to Exhibit 7.
- D. Show any needed access roads crossing Federal or Indian Lands: The proposed access road will cross BLM administered land in Sections 5 & 6-T8S-R25E. Refer to Exhibit 4.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.
- D. A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.

- F. Protective Devices: The reserve pit will be fenced on three sides prior to drilling, and on the fourth side before the rig moves off location.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 7.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 7.
- C. Rig orientation, parking area: Refer to Exhibit 7.
- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 2 to 4 inch layer of bentonite will be used as a lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry and then will be backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disked and reseeded with a seed mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.

In the event the well is not commercially productive, that portion of the access road requested by BLM to be rehabilitated will be covered with topsoil, disked and reseeded with a BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed production.

- B. Prior to rig release, pits will be fenced and so maintained until clean up can be properly done.
- C. If any oil is in the pit, it will be removed or overhead flagging will be installed.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on a prominent ridge. Soil in the area is sandy loam, and vegetative cover is sparse, about 15% or less. Plant species in the area include greasewood, big sagebrush, saltbush, cheat- grass, and various forbs. Fauna in the area include deer, antelope, and various birds and small mammals. No endangered species are known to occur in the area.
- B. Other surface-use activities and surface ownership of all involved lands: The primary use of the land is oil and gas production.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: There are no live streams in the immediate area. There are no occupied dwellings in the area. A cultural resource survey has been completed and the results forwarded to the Bookcliffs Resource Area Office of the BLM.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner
District Drilling Manager
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

Paul Urban
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 429-2908 - Residence


13. CERTIFICATES

The following statement is to be included in the plan and must be signed by

the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: October 14, 1983


R.E. Dashner
District Drilling Manager

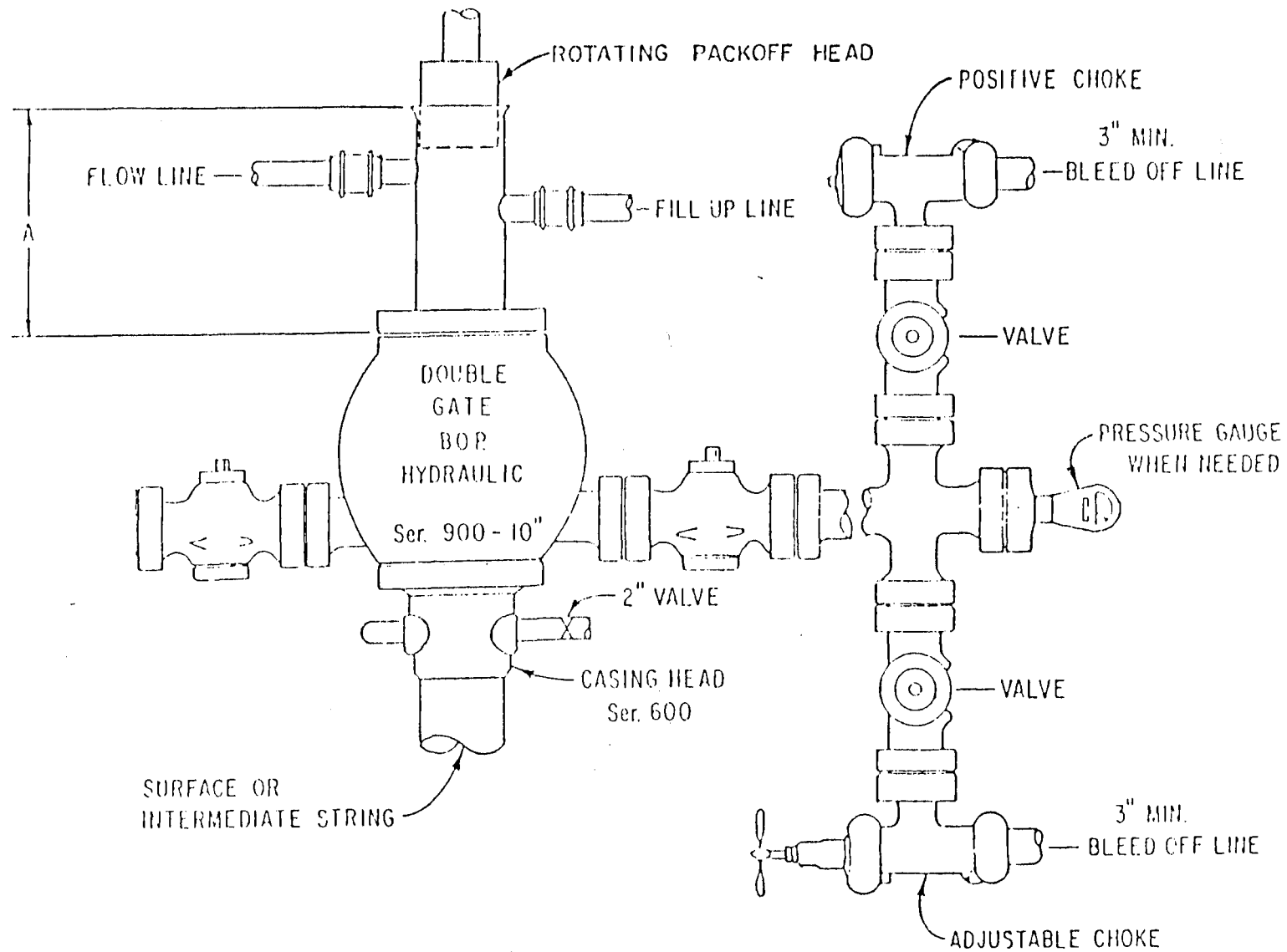
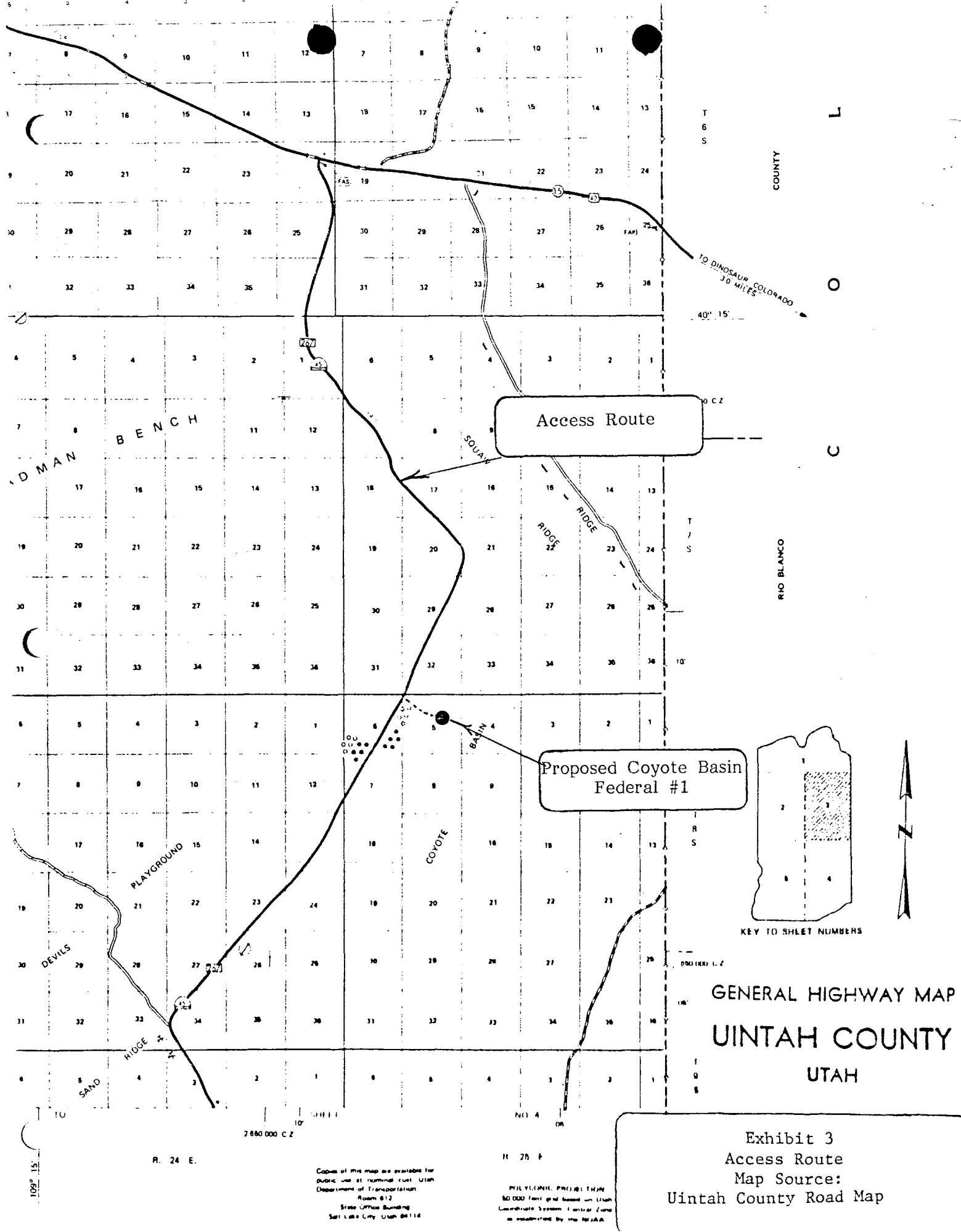


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



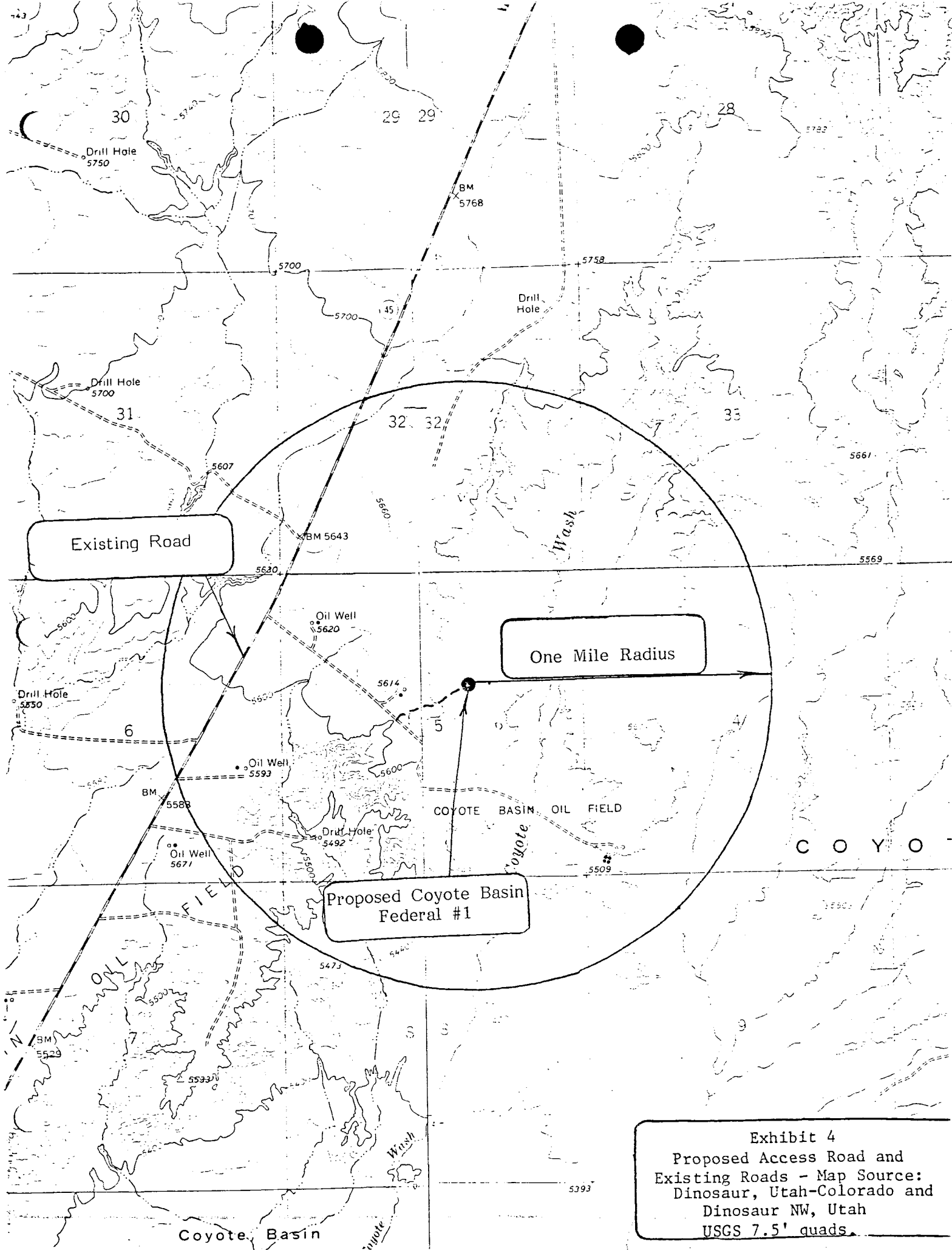
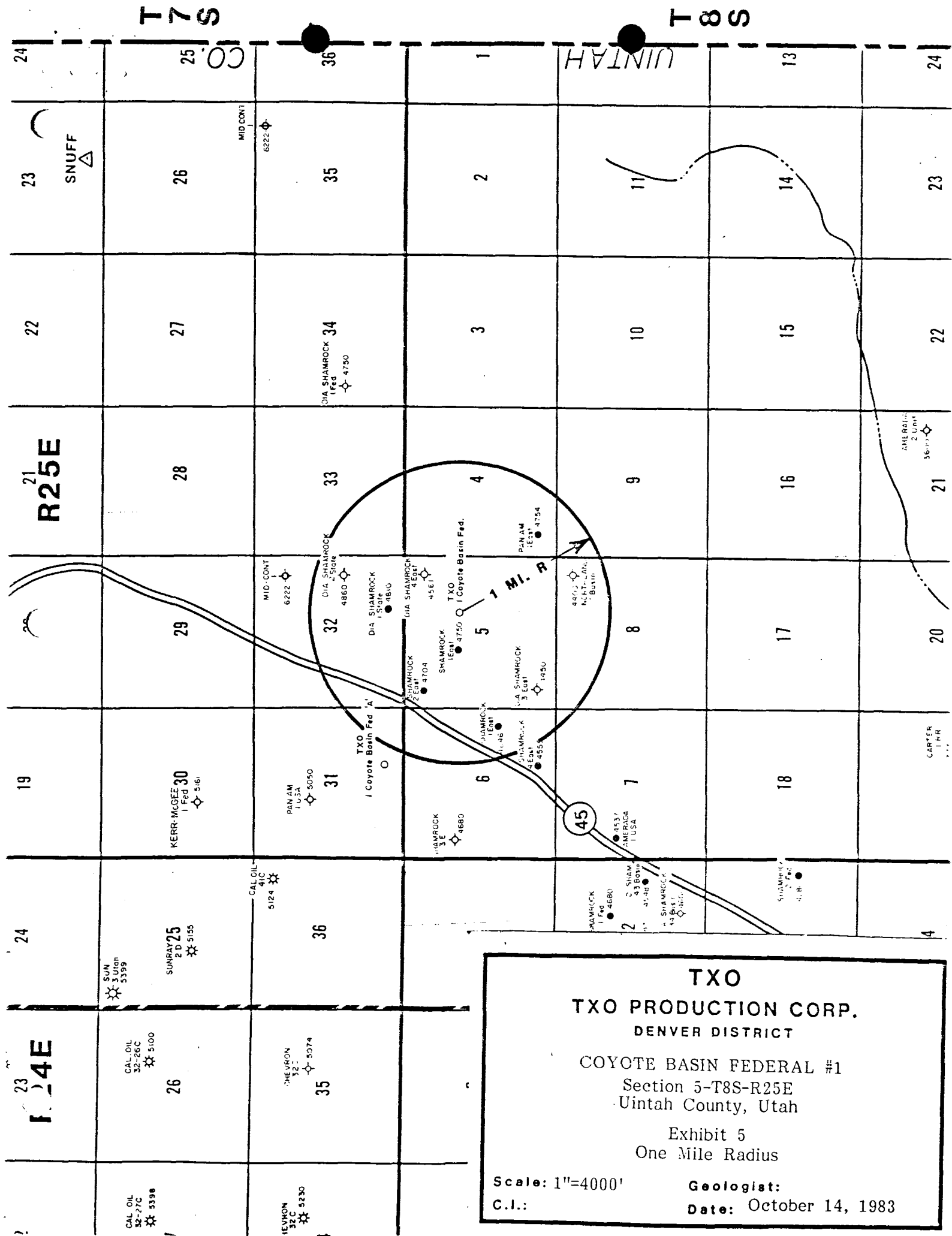


Exhibit 4
Proposed Access Road and
Existing Roads - Map Source:
Dinosaur, Utah-Colorado and
Dinosaur NW, Utah
USGS 7.5' quads.



COYOTE BASIN FEDERAL #1

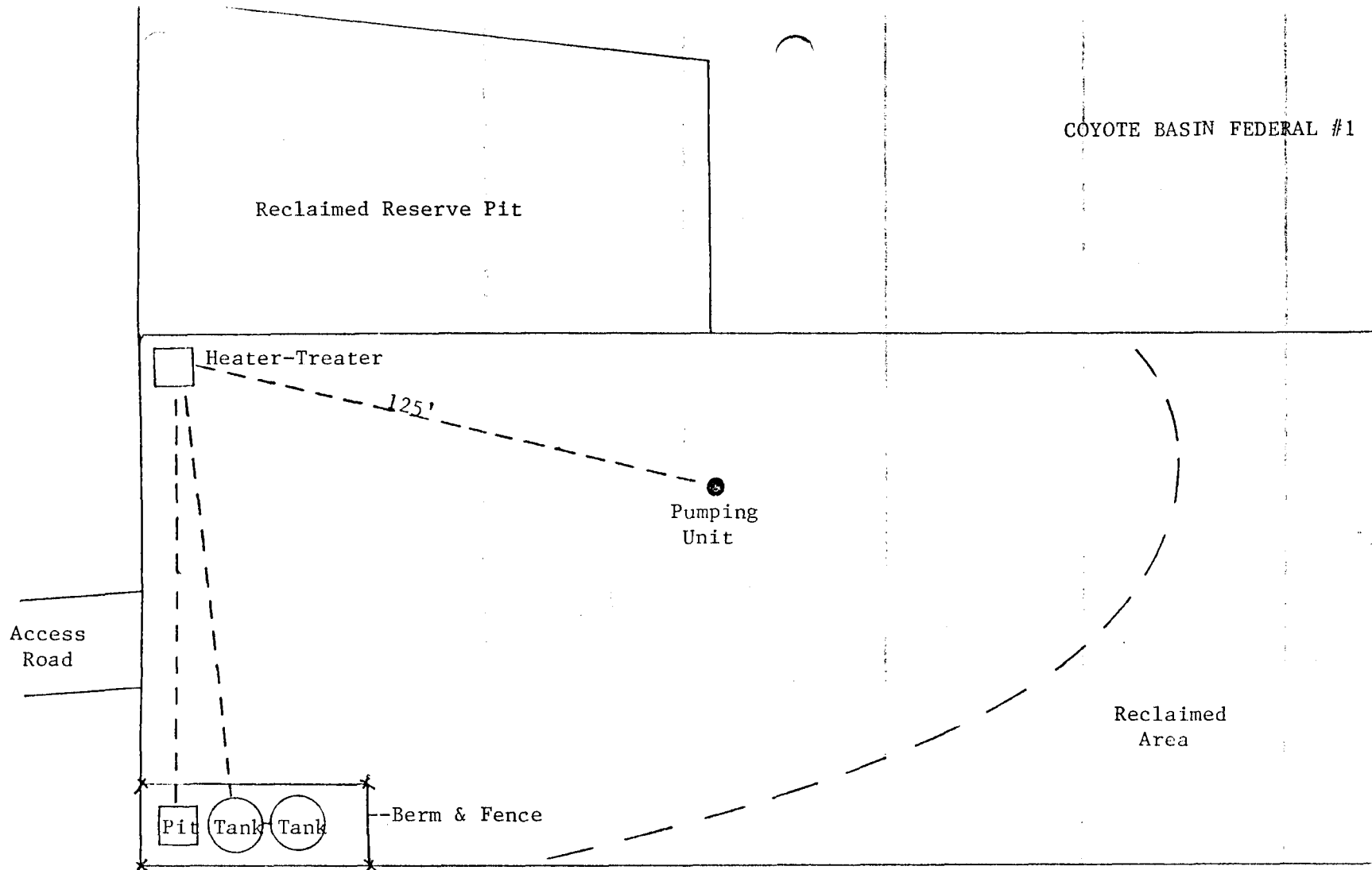


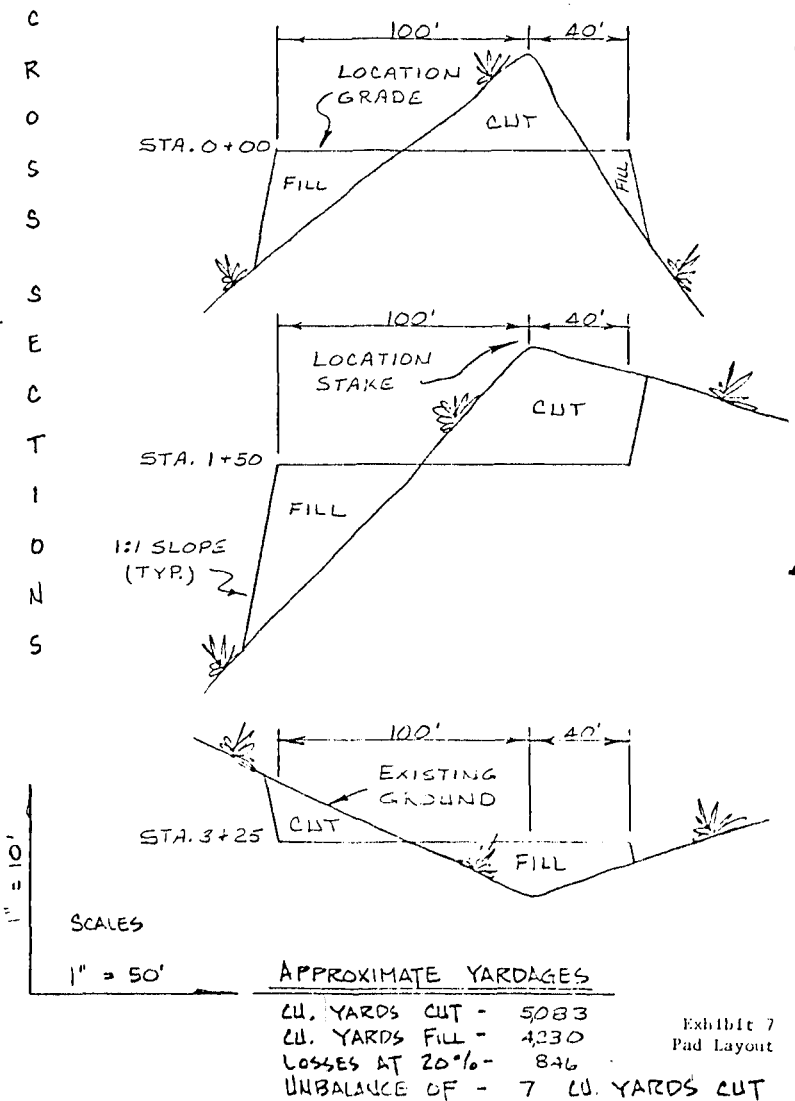
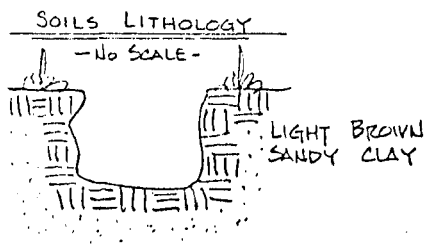
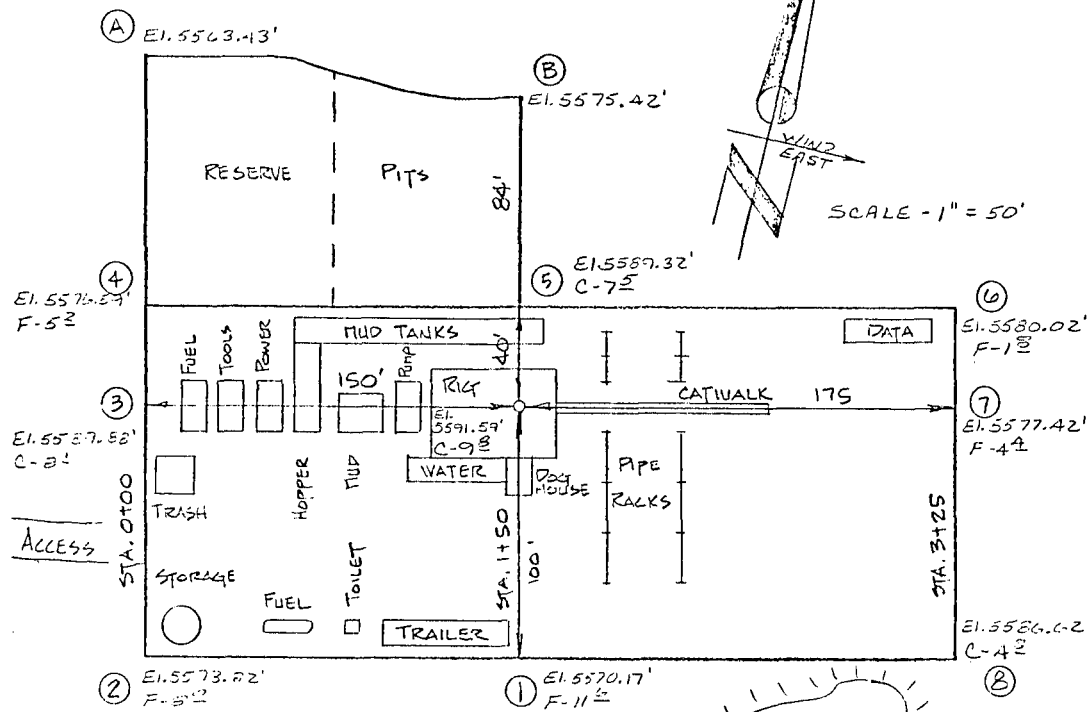
EXHIBIT 6

PRODUCTION

FACILITIES

- 1) Tanks will be 12' diameter and 20' high, will hold 400 bbls, and will be surrounded by a berm and fence.
- 2) If well produces water in quantities greater than 5 bbls per day, a lined pit or tank will be used for storage. If the quantity is less than 5 bbls per day, an unlined pit will be used. Water storage will be surrounded by a fence.
- 3) All pipelines will be coated, wrapped, and then buried.
- 4) The heater-treater will be ASME coded.

TXO PRODUCTION CORP. COYOTE BASIN FED. #1



OPERATOR TXO Production Corp. DATE 10-27-83
WELL NAME Coyote Basin Fed. #1
SEC SWNE 5 T 8S R 25E COUNTY Uintah

43. 047- 31406
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

Coyote Basin is a Green River field, and even though TD in
in the Wasatch, it appears it will be a Green River completion.
Drilling Unit # 21 ↑ 80

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-28-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:
10/31/83 ✓

80 Acre spacing - Green River OK!

APPROVAL LETTER:

GREEN RIVER

SPACING: ☐ A-3 _____ UNIT

☒

c-3-a 129-1 9-13-67
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 129-1

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 28, 1983

TXO Production Corporation
Attn: Paul Urban
1800 Lincoln Center Bldg.
Denver, Colorado 80264

RE: Well No. Coyote Basin Fed. #1
SWNE Sec. 5, T. 8S, R. 25E
1918' FNL, 1976' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 129-1 dated September 13, 1967. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void. Completion in the Wasatch Formation is not authorized.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-³¹⁴⁰⁶~~30496~~.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE

170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:
T & R
U-802

October 31, 1983

CONDITIONS OF APPROVAL OF PROJECTS

Re: TXO Production Corporation
Coyote Basin #1 Well
Section 5, T8S, R25E
Uintah County, Utah

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration".
2. Travelling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turnouts and bar ditches will be installed where necessary.
3. Burn pits will not be constructed. No trash or garbage will be burned or buried at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
4. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be maintained around the reserve pits.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
6. The pit will be adequately lined if the subsurface structure is too porous or is highly fractured. The APD suggests bentonite lining for the pit. A plastic liner may also be used if necessary.
7. About 4-6" topsoil will be stockpiled near stake #3 just west of the proposed access road.
8. Run adequate electric, sonic, radioactivity, and caliper logs to identify prime oil shale zones and fresh water aquifers. Casing and cementing programs will be adjusted to protect oil and gas zones, other minerals and fresh water.
9. Additional stipulations are attached for production facilities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

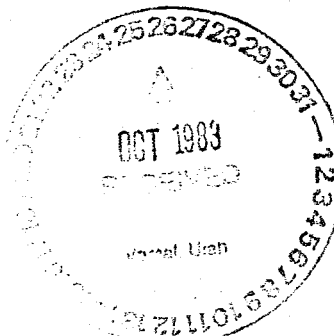
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. UNIT AGREEMENT NAME Section 5-T8S-R25E	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. FARM OR LEASE NAME Coyote Basin Federal	
2. NAME OF OPERATOR TXO Production Corp. Attention: Paul Urban		9. WELL NO. #1	
3. ADDRESS OF OPERATOR 1800 Lincoln Center Building, Denver, Colorado 80264		10. FIELD AND POOL, OR WILDCAT Coyote Basin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1918' FNL, 1976' FEL Section 5-T8S-R25E At proposed prod. zone		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 5-T8S-R25E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles southwest of Dinosaur, Colorado		12. COUNTY OR PARISH Uintah	13. STATE Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 644'	16. NO. OF ACRES IN LEASE 360	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---	19. PROPOSED DEPTH 4650'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5591' GR		22. APPROX. DATE WORK WILL START* November 15, 1983	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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7 7/8"	4 1/2"	10.5#	4650'	150 sacks

RECEIVED
NOV 14 1963

DIVISION OF GAS & MINING



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24. SIGNED R. E. Dashner TITLE District Drilling Manager DATE October 14, 1983
(This space for Federal or State office use)

PERMIT NO. Donald C. Howard APPROVAL DATE Associate
APPROVED BY Donald C. Howard TITLE DISTRICT MANAGER DATE 11-09-83
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF AFFHO'002

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARE 10% VENTING
GAS IS 10% VENTING

State Oil, Gas & Mining

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons (and gilsonite or saline minerals) in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale (and gilsonite or saline minerals) resource(s). Surface casing program may require adjustment for protection of fresh water aquifers.
(See attached tentative casing and cementing program for the Uintah Basin.)

31853-49-231
Water OK
g
f

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TXO CORPORATION

WELL NAME: COYOTE BASIN FEDERAL #1

SECTION SWNE 5 TOWNSHIP 8S RANGE 25E COUNTY Uintah

DRILLING CONTRACTOR CRC - COLORADO WELL

RIG # 78

SPUDDED: DATE 11-29-83

TIME 1:30 p.m.

HOW R

DRILLING WILL COMMENCE

REPORTED BY CHUCK JOHNS

TELEPHONE # 303-861-4246

DATE 21-1-83 SIGNED AS

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 9, 1983

STATE OF UTAH
DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

Re: Coyote Basin Federal #1
Section 5, T8S-R25E
Uintah County, Utah

Dear Mr. Feight:

Please find enclosed two (2) copies of Form 9-331, "Sundry Notices and Reports on Wells", detailing the plugging and abandonment for the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

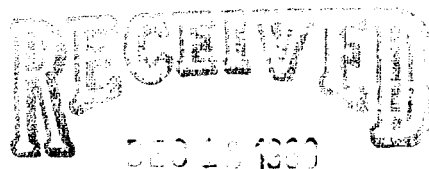
Sincerely,

TXO PRODUCTION CORP.

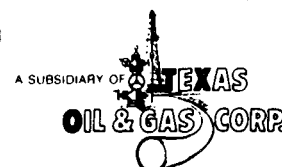


Charles H. Johns
Petroleum Engineer

CHJ/nb
encls.



DIVISION OF
OIL, GAS & MINING



DAVE CLOWATRE
SAYS COVER LTR SHOULD
READ "SAND", AND NOT
P & A.
Morrison
12-13-83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
TXO PRODUCTION CORP.
3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg. Denver, CO 80264
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1918' FNL, 1976' FEL, Section 5-T8S-R25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

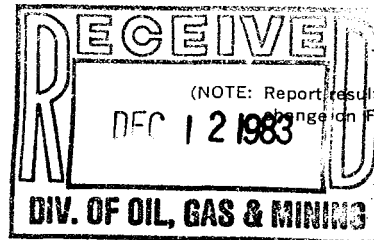
5. LEASE
U-41376
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Coyote Basin Federal
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Coyote Basin
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T8S-R25E
12. COUNTY OR PARISH
Utah
13. STATE
Utah
14. API NO.
43-04731406
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5591'

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☒



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 1/4" Hole @ 1:30 PM 11-29-83. TD 12 1/4" hole @ 11:00 PM 11-29-83 @ 342'. Circ. TOOH. PU & RIH w/ 8 jts 8-5/8" 24# K-55 ST&C. Shoe @ 337'. RU Dowell Circ. w/ Mud for 15 min. Pmp 10 Bbl water. Pump 58 sx Cl "G" w/ 2% KCl. Press incr to 700# and then broke back to 250#. Pump additional 25 sx cmt slurry & press incr to 2000#. Reciprocate pipe. Press decreased to zero. Pump additional 34 sx slurry. Press increased to 3000#. Bleed off press, drop plug & DSPL w/ water @ 3BPM & 200#. Pump total of 117 sx Cl "G" w/ 2% KCl cmt. Tag cmt 50' from surf on backside w/ 1". 1" csg w/ 68 sx cmt. Spud reported to Margie Herman of BLM Vernal, Utah @ 11:35 AM 11-30-83. Notified State of Utah of spud 11:00 AM 12-1-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles H. Johns TITLE Petroleum Engineer DATE December 2, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 19 1983

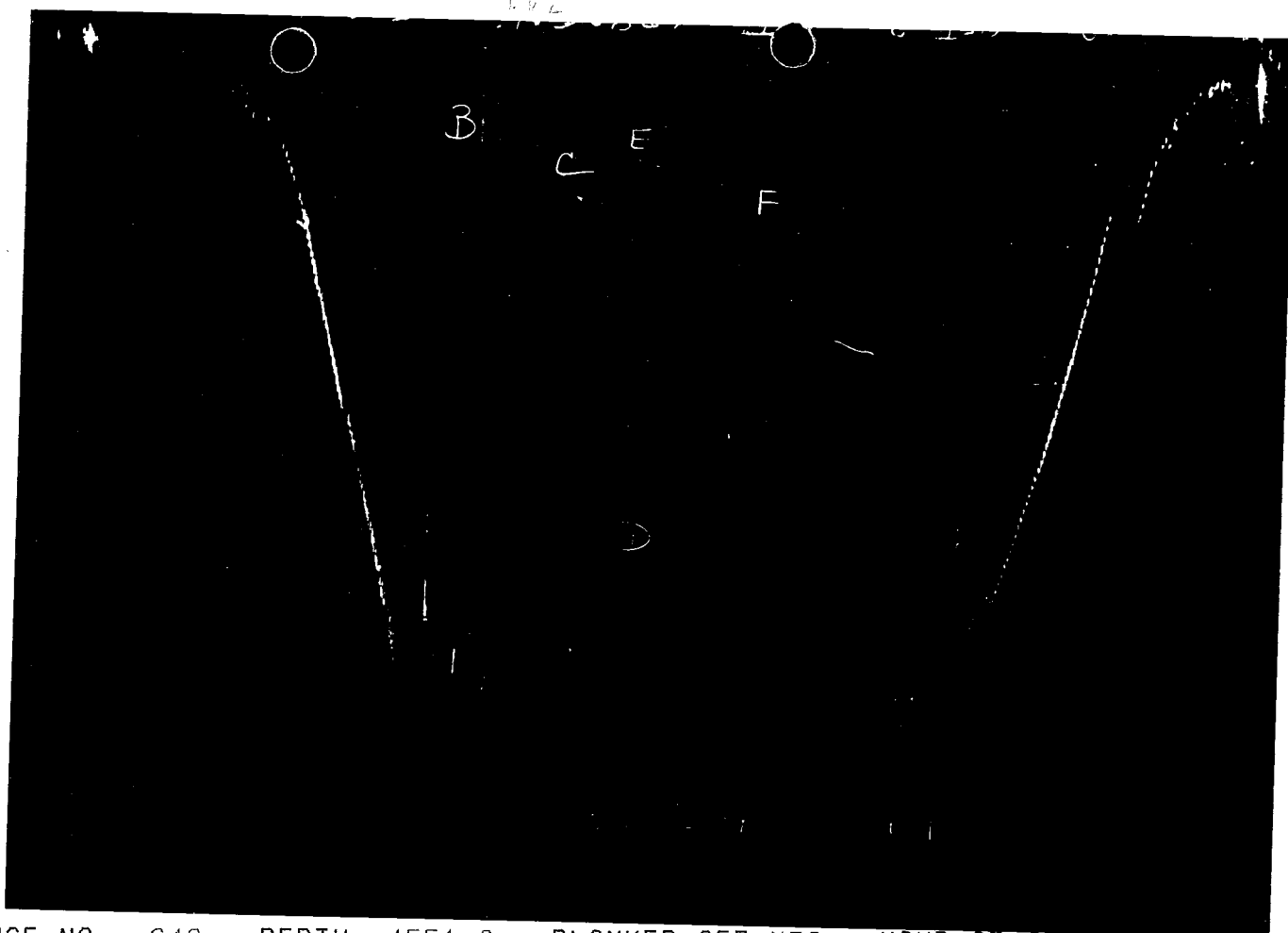
DIVISION OF
OIL, GAS & MINING



TICKET NO. 67805400
15-DEC-83
VERNAL

FORMATION TESTING SERVICE REPORT

FEDERAL		1		2		4460.1 - 4554.1		TXO PRODUCTION CORPORATION	
LEASE NAME		WELL NO.		TEST NO.		TESTED INTERVAL		LEASE OWNER/COMPANY NAME	
LEGAL LOCATION SEC. - TWP. - RNG.		5 - 8: SOUTH - 25 EAST		FIELD AREA		COYOTE BASIN		COUNTY UNITED	
								STATE UTAH	
								PW	



GAUGE NO: 649 DEPTH: 4551.0 BLANKED OFF: YES HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2170	2167.1			
B	INITIAL FIRST FLOW	231	240.6	35.0	34.9	F
C	FINAL FIRST FLOW	347	348.1			
C	INITIAL FIRST CLOSED-IN	347	348.1	60.0	59.6	C
D	FINAL FIRST CLOSED-IN	1632	1630.7			
E	INITIAL SECOND FLOW	365	361.3	60.0	60.4	F
F	FINAL SECOND FLOW	454	452.6			
F	INITIAL SECOND CLOSED-IN	454	452.6	120.0	120.1	C
G	FINAL SECOND CLOSED-IN	1632	1633.2			
H	FINAL HYDROSTATIC	2152	2149.8			

EQUIPMENT & HOLE DATA

FORMATION TESTED: LOWER GREEN RIVER
 NET PAY (ft): 14.0
 GROSS TESTED FOOTAGE: 94.0
 ALL DEPTHS MEASURED FROM: KELLY BUSHING
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 7.875
 ELEVATION (ft): 5603
 TOTAL DEPTH (ft): 4554.0
 PACKER DEPTH(S) (ft): 4448, 4460
 FINAL SURFACE CHOKE (in): 0.250
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 9.00
 MUD VISCOSITY (sec): 50
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 117 @ 4550.0 ft

TICKET NUMBER: 67805400

DATE: 12-8-83 TEST NO: 2

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
VERNAL

TESTER: R. RIPPLE

WITNESS: RANDY WALCK

DRILLING CONTRACTOR:
CRC COMPANY WELL #78

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	0.550 @ 68 °F	11000 ppm
MIDDLE OF FLUID	0.520 @ 68 °F	12000 ppm
BOTTOM OF FLUID	0.430 @ 68 °F	15000 ppm
SAMPLER	0.520 @ 68 °F	12000 ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Pstg AT SURFACE: 200
 cu.ft. OF GAS: 0.19
 cc OF OIL: 100
 cc OF WATER: 1950
 cc OF MUD: 0
 TOTAL LIQUID cc: 2050

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): 37.6 @ 60°F
 GAS/OIL RATIO (cu.ft. per bbl): 301
 GAS GRAVITY: _____

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

61 FEET OF HEAVY OIL CUT MUD
 790 FEET OF WATER CUT MUD (SLIGHTLY OIL & GAS CUT)
 120 FEET OF WATER (MUD AND GAS CUT)

MEASURED FROM
TESTER VALVE

REMARKS:

PACKERS CAME OUT OF HOLE IN GOOD SHAPE
 HAD TO STEAM OIL OUT OF SAMPLE CHAMBER THEN DRAIN WATER OFF
 (NOTE: TRACE OF MUD REPORTED IN SAMPLER)

TYPE & SIZE MEASURING DEVICE: MANIFOLD WITH CHOKE NIPPLE					TICKET NO: 67805400
TIME	CHOKE SIZE	SURFACE PRESSURE PSI	GAS RATE MCF	LIQUID RATE BPD	REMARKS
12-7-83					
2315					ON LOCATION - WAITED ON RIG
12-8-83					
0230					PICKED-UP TOOLS
0400					TRIPPED IN HOLE WITH TOOLS
0654	1/4" BH				OPENED TOOL - 1" BLOW
0659	"				4" BLOW IN WATER
0704	"				6" BLOW IN WATER
0709	"				7" BLOW IN WATER
0714	"	2 OZ.			
0719	"	3 OZ.			
0724	"	3.5 OZ.			
0729	"	4 OZ.			CLOSED TOOL
0829	"				REOPENED TOOL - 1/4" BLOW IN
					WATER.
0834	"				2 3/4" BLOW IN WATER
0839	"				5" BLOW IN WATER
0844	1/4"	1.5 OZ.			
0849	"	2 OZ.			
0854	"	2.75 OZ.			
0859	"	3.5 OZ.			
0904	1/4"	4.5 OZ.			
0909	"	5 OZ.			
0914	"	5.5 OZ.			
0919	"	5.5 OZ.			
0924	"	5.75 OZ.			
0929	"	6 OZ.			CLOSED TOOL
1129					OPENED BYPASS
1136					PULLED OUT OF HOLE
1410					DRAINED SAMPLER
1430					BREAK AND LOADED TOOLS - READ
					CHARTS
1630					JOB COMPLETED

TICKET NO: 67805400

GAUGE NO: 4426

CLOCK NO: 4203 HOUR: 12

DEPTH: 4433.0



HALLIBURTON

SERVICES

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B 1	0.0	185.3			
2	5.0	220.7	35.4		
3	10.0	248.9	28.2		
4	15.0	262.6	13.7		
5	20.0	271.2	8.6		
6	25.0	280.4	9.2		
7	30.0	289.1	8.7		
C 8	34.9	297.8	8.7		
FIRST CLOSED-IN					
C 1	0.0	297.8			
2	4.0	1145.5	847.8	3.6	0.990
3	8.0	1302.7	1004.9	6.5	0.728
4	12.0	1377.9	1080.1	8.9	0.592
5	16.0	1426.2	1128.5	11.0	0.503
6	20.0	1459.7	1161.9	12.7	0.440
7	24.0	1486.0	1188.2	14.2	0.390
8	28.0	1505.8	1208.0	15.5	0.352
9	32.0	1521.2	1223.5	16.7	0.320
10	36.0	1534.8	1237.0	17.7	0.294
11	40.0	1545.0	1247.3	18.7	0.272
12	44.0	1554.1	1256.4	19.5	0.254
13	48.0	1561.9	1264.1	20.2	0.237
14	52.0	1568.5	1270.7	20.9	0.223
15	56.0	1574.6	1276.8	21.5	0.211
D 16	59.6	1578.7	1280.9	22.0	0.201
SECOND FLOW					
E 1	0.0	309.5			
2	10.0	325.4	15.9		
3	20.0	343.7	18.3		
4	30.0	360.3	16.6		
5	40.0	374.8	14.6		
6	50.0	389.5	14.6		
F 7	60.4	404.7	15.2		
SECOND CLOSED-IN					
F 1	0.0	404.7			
2	8.0	1266.1	861.5	7.4	1.109
3	16.0	1382.6	978.0	13.7	0.843
4	24.0	1438.5	1033.9	19.2	0.696
5	32.0	1473.0	1068.4	24.0	0.599
6	40.0	1497.1	1092.4	28.2	0.530
7	48.0	1515.3	1110.7	31.9	0.475
8	56.0	1528.7	1124.0	35.3	0.431
9	64.0	1540.2	1135.5	38.3	0.396

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND CLOSED-IN - CONTINUED					
10	72.0	1549.3	1144.7	41.0	0.366
11	80.0	1556.5	1151.9	43.5	0.341
12	88.0	1563.6	1159.0	45.8	0.319
13	96.0	1568.9	1164.2	47.8	0.299
14	104.0	1574.2	1169.5	49.7	0.283
15	112.0	1578.8	1174.1	51.5	0.267
G 16	120.1	1582.9	1178.2	53.1	0.254

REMARKS:

TICKET NO: 67805400

CLOCK NO: 2797 HOUR: 12



HALLIBURTON

 SERVICES





















GAUGE NO: 649

DEPTH: 4551.0

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B 1	0.0	240.6			
2	5.0	275.7	35.1		
3	10.0	303.6	27.8		
4	15.0	314.9	11.4		
5	20.0	323.2	8.3		
6	25.0	331.9	8.7		
7	30.0	340.7	8.8		
C 8	34.9	348.1	7.4		
FIRST CLOSED-IN					
C 1	0.0	348.1			
2	4.0	1184.2	836.1	3.6	0.984
3	8.0	1344.6	996.5	6.5	0.730
4	12.0	1425.2	1077.0	8.9	0.593
5	16.0	1476.5	1128.4	11.0	0.503
6	20.0	1512.2	1164.0	12.7	0.439
7	24.0	1538.9	1190.8	14.2	0.390
8	28.0	1558.0	1209.8	15.5	0.352
9	32.0	1573.4	1225.3	16.7	0.320
10	36.0	1586.0	1237.8	17.7	0.294
11	40.0	1597.0	1248.8	18.6	0.273
12	44.0	1605.5	1257.4	19.5	0.254
13	48.0	1613.8	1265.6	20.2	0.238
14	52.0	1620.4	1272.3	20.9	0.223
15	56.0	1626.0	1277.9	21.5	0.211
D 16	59.6	1630.7	1282.5	22.0	0.201
SECOND FLOW					
E 1	0.0	361.3			
2	10.0	376.1	14.8		
3	20.0	394.2	18.1		
4	30.0	409.4	15.2		
5	40.0	424.0	14.6		
6	50.0	438.5	14.5		
F 7	60.4	452.6	14.1		
SECOND CLOSED-IN					
F 1	0.0	452.6			
2	8.0	1314.0	861.4	7.4	1.110
3	16.0	1429.9	977.3	13.7	0.841
4	24.0	1488.1	1035.5	19.2	0.696
5	32.0	1522.6	1070.0	23.9	0.600
6	40.0	1546.9	1094.3	28.2	0.530
7	48.0	1565.7	1113.2	31.9	0.475
8	56.0	1579.6	1127.0	35.3	0.432
9	64.0	1590.9	1138.3	38.3	0.396

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND CLOSED-IN - CONTINUED					
10	72.0	1600.0	1147.4	41.0	0.366
11	80.0	1607.5	1154.9	43.5	0.341
12	88.0	1614.1	1161.6	45.7	0.319
13	96.0	1620.8	1168.3	47.8	0.299
14	104.0	1625.5	1172.9	49.7	0.283
15	112.0	1630.1	1177.5	51.5	0.267
G 16	120.1	1633.2	1180.6	53.1	0.254

REMARKS:

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.000	3.340	3930.0	
5		CROSSOVER.....	6.250	2.250	427.9	
50		IMPACT REVERSING SUB.....	6.375	2.875	1.0	4359.0
3		DRILL COLLARS.....	6.250	2.250	60.5	
5		CROSSOVER.....	5.938	0.870	0.9	
13		DUAL CIP SAMPLER.....	5.000	0.750	7.0	
60		HYDROSPRING TESTER.....	5.000	0.750	5.0	4431.0
80		AP RUNNING CASE.....	5.000	3.060	4.1	4433.0
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	2.8	
70		OPEN HOLE PACKER.....	7.000	1.530	5.8	4448.0
18		DISTRIBUTOR VALVE.....	5.000	1.680	2.0	
97		GAUGE CASE FOR SPACER.....	5.000	3.060	4.1	4453.0
70		OPEN HOLE PACKER.....	7.000	1.530	5.8	4460.0
20		FLUSH JOINT ANCHOR.....	5.750	2.870	20.0	
5		CROSSOVER.....	5.625	2.750	0.9	
3		DRILL COLLARS.....	6.250	2.250	61.8	
5		CROSSOVER.....	5.750	2.250	1.0	
20		FLUSH JOINT ANCHOR.....	5.750	2.870	4.0	
81		BLANKED-OFF RUNNING CASE.....	5.750		4.2	4551.0
TOTAL DEPTH					4554.0	

EQUIPMENT DATA

FLOPETROL JOHNSTON

Schlumberger**WELL PERFORMANCE
TEST REPORT**A Production Systems Analysis (NODAL)
Based On
Drillstem Test Data

Test Date

12-06-83

Report No.:

42919E

COMPANY

TXO PROD. CO.

WELL

FEDERAL #1

TEST IDENTIFICATION

Test Type OH-DST
 Test Number 1
 Formation GREEN RIVER
 Test Interval 4360-4393 FT
 Reference Depth KELLY BUSHING

WELL LOCATION

Field COYOTE BASSIN
 County UTAH
 State UTAH
 Sec / Twn / Rng 5-8S-25E
 Elevation N/A

HOLE CONDITIONS

Total Depth (MVD/TVD) 4393 FT
 Hole Size / Deviation Angle 7 7/8
 Csg / Liner ID 337 FT/ 8 5/8
 Perf'd Interval N/A
 Shot Density / Phasing N/A
 Gun Type / Perf Cond N/A

MUD PROPERTIES

Mud Type KCL/LOW SOLID
 Mud Weight 8.9 LB/GAL
 Mud Resistivity7 OHM-M @ 48 °F
 Filtrate Resistivity55 OHM-M @ 50 °F
 Filtrate Chlorides 7400 CL PPM
 Filtrate Nitrates N/A

INITIAL TEST CONDITIONS

Gas Cushion Type NONE
 Surface Pressure N/A
 Liquid Cushion Type NONE
 Height Above DST Valve N/A

TEST STRING CONFIGURATION

Pipe Length / ID 3766 FT/3.34 IN
 Collar Length / ID 551 FT/2.25 IN
 Packer Depth(s) 4360 FT
 BH Choke Size 15/16

NET PIPE RECOVERY

Volume	Fluid Type	Physical Properties
1118 FT.	DRLG. MUD	.7 OHM -M @ 48°F
		8500 PPM CL.

NET SAMPLE CHAMBER RECOVERY

Volume	Fluid Type	Physical Properties
400 CC	WATER	.45 OHM -M @ 60°F
		15000 PPM CL.
1700 CC	MUD	.8 OHM -M @ 50°F
		9500 PPM CL.
Pressure: 8 PSIG		GOR: --
		GLR: --

INTERPRETATION RESULTS

Reservoir Pressure @Gauge Depth: 1700 PSI
 Gauge Depth 4367 FT
 Hydrostatic Gradient N/A
 Potentiometric Surface N/A
 Effective Permeability to N/A
 Transmissibility N/A
 Skin Factor / Damage Ratio N/A
 Omega / Lambda (2 ϕ System) N/A
 Radius of Investigation N/A
 Measured Wellbore Storage N/A

ROCK / FLUID / WELLBORE PROPERTIES

Reservoir Temperature 126 °F
 Analysis Fluid Type N/A
 Formation Volume Factor N/A
 Viscosity N/A
 Z-Factor (gas only) N/A
 Net Pay 5 FT
 Porosity 18-20 %
 Total System Compressibility N/A
 Wellbore Radius33 FT
 Expected Wellbore Storage N/A

MAXIMUM PRODUCTION RATE POTENTIAL

UNSUCCESSFUL TEST; TEST TOOL PLUGGED DURING TEST.

This rate is based on a specific completion design & producing time.
 See inside report or call FJS for complete explanation.

RECEIVED
 DEC 26 1983
 DIVISION OF
 OIL, GAS & MINING

DST EVENT SUMMARY

Field Report # 42919 E

DATE (M/D/Y)	TIME (HR:MIN)	EVENT E.T. (MIN)	EVENT DESCRIPTION	SURFACE PRESSURE (PSIG)	FLOOR MANIFOLD CHOKE SIZE (64ths INCH)
12-06-83	0845	—	SET PACKER 1		
	0856	—	OPENED TEST TOOL FOR INITIAL FLOW 2		
	0911				
	0926	—	CLOSED TEST TOOL FOR INITIAL SHUT-IN 3		
	1026		FINISHED SHUT-IN 4		
	1027	—	OPENED TEST TOOL FOR FINAL FLOW 5		
			SURFACE BLOW		
	1033			1/2"	
	1038			1/2"	
	0143		SURFACE BLOW		
	1046		BOW DIED		
	1125		END FLOW 6		
	1127	—	CLOSED TEST TOOL FOR FINAL SHUT-IN 7		
	1327	—	FINISHED FINAL SHUT-IN 8		
	1333	—	UNSEATED PACKER 9		
		—	REVERSED OUT		
		—	BEGAN TRIP OUT OF HOLE		

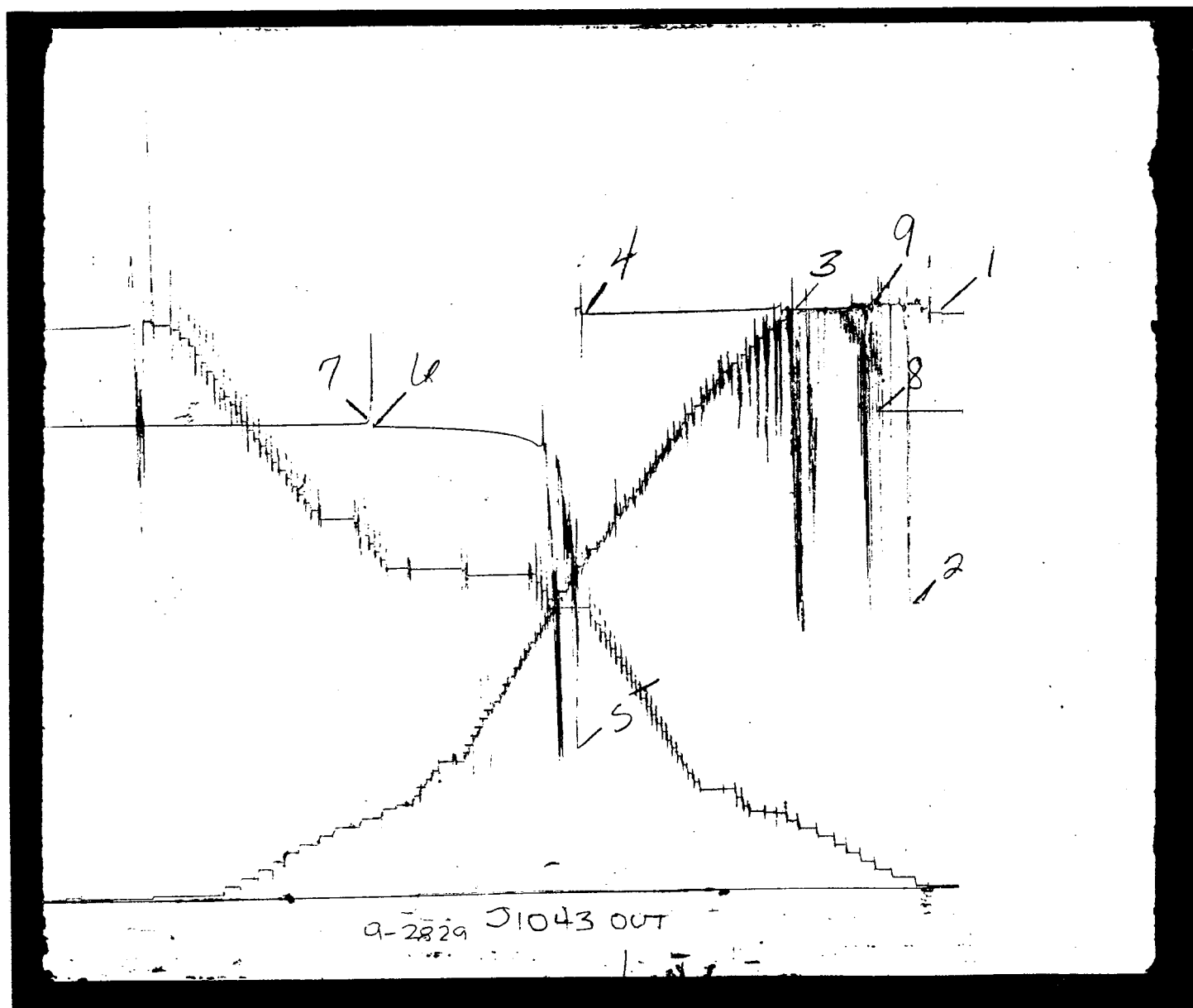
BOTTOM HOLE PRESSURE AND TIME DATA

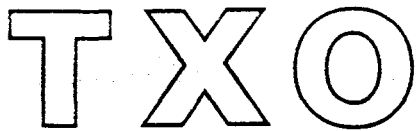
INSTRUMENT NUMBER J-1043		CAPACITY (P.S.I.) 2800 P.S.I.	DEPTH 4367'
PORT OPENING OUTSIDE		BOTTOM HOLE TEMPERATURE 128°F.	FIELD REPORT NUMBER 42919 E

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	2044		
INITIAL FLOW (1)	2	1021		
INITIAL FLOW (2)	3	2065		
INITIAL SHUT-IN	4	2062		
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)	5	526		
FINAL FLOW (2)	6	1679		
FINAL SHUT-IN	8	1700		
FINAL HYDROSTATIC MUD	9	2057		

REMARKS: START SHUT-IN

UNSUCCESSFUL TEST: TEST TOOL PLUGGED





TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

JAN 16 1984

January 12, 1984

**DIVISION OF
OIL, GAS & MINING**

~~James Callahan~~

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Call:

Please keep the logs and records from the following wells confidential:

TXO Coyote Basin Federal #1
Sec. 5-T8S-R25E, Uintah County, Utah

TXO Little Berry State #1
Sec. 2-T16S-R23E, Grand County, Utah

TXO Evacuation Creek State #1
Sec. 36-T11S-R25E, Uintah County, Utah

You can release all other TXO-operated wells on which you currently have logs and wellfiles. However, this does not apply to TXO-operated wells spudded after today (January 12, 1984). The confidentiality of TXO-operated wells which are spudded after today will be determined by a letter from our engineering department.

Sincerely,

TXO PRODUCTION CORP.

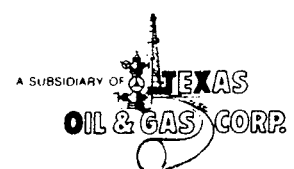
William A. Siruta

William A. Siruta
District Exploration Manager

WAS/cjd

xc: Ron Dashner
Bruce Wright

EMCY



TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

Conf.

April 27, 1984

STATE OF UTAH
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
APR 30 1984
**DIVISION OF OIL
GAS & MINING**

RE: COYOTE BASIN FEDERAL #1
Section 5, T8S-R25E
Uintah County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form 9-330, "Well Completion or Recompletion Report and Log", for the above referenced well. Also find enclosed a copy of the well history.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

Charles H. Johns

Charles H. Johns
Petroleum Engineer

CHJ/dek
encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____

APR 30 1984

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR

1800 Lincoln Cntr. Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1918' FNL & 1976' FEL, Sec. 5, T8S-R25E

At top prod. interval reported below

At total depth

SW NE

14. PERMIT NO. DATE ISSUED

43-047-31406 10-28-83

15. DATE SPUDDED 11/29/83 16. DATE T.D. REACHED 12/8/83 17. DATE COMPL. (Ready to prod.) 2/26/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5603' KB, 5591' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4637' 21. PLUG, BACK T.D., MD & TVD 4591' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River fm, 4370-80', 4426-40', 4476-80'.

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-CAL, FDC-CNL-GR-CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	337'	12-1/4"	185 sxs Cl "G" w/ 2% KCL	
4-1/2"	10.5#	4632'	7-7/8"	250 sxs High Fill & 110	
				sxs Cl "G" w/ 12% Cal Seal,	
				1% CaCl ₂ & .4% Halad-24	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4319'	

31. PERFORATION RECORD (Interval, size and number)

4480', 78', 76', 74', 40', 38', 36',
34', 32', 30', 28', 26', 4380', 78', 76',
74', 72', & 70'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4480-4370'	Broke dn fm w/ hot 3% KCL wtr.
4480-4370'	Frac w/ 122,000# 10/20 sd &
	1412 gal versagel 1500.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2/25/84	pumping	producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE
3/5/84	24	
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
	103	
WATER—BBL.	GAS—OIL RATIO	
tr		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		103
OIL—BBL.	GAS—MCF.	WATER—BBL.
		tr
OIL GRAVITY-API (CORR.)		33.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

used for fuel

TEST WITNESSED BY

R. Walck

35. LIST OF ATTACHMENTS

DST's, well history.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles H. Johns

TITLE

Petroleum Engineer

DATE

4/18/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River			DST #1 & #2 - See attached information.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Tertiary	4318'	
Green River		
Marker		
Wasatch	4584'	

WELL NAME: Coyote Basin Federal #1
AREA: Coyote Basin
LOCATION: Section 5, T8S-R25E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 1918' FNL & 1976' FEL

PTD: 4650'
ELEVATIONS: 5591' GL
CONTRACTOR: CRC #78
AFE NUMBER: 841483
LSE NUMBER: 73379
TXO WI: 75%

HUSKY OIL COMPANY
6060 S. Willow Drive
Englewood, Colorado 80411
Attn: ~~Janet Wells~~ Audrey
Phone: (303) 850-1406 850-1496

Call Daily
Mail Weekly
Auto 850-1463

APCOT FINADEL JOINT VENTURE
American Petrofina, Inc.
P. O. Box 2159
Dallas, Texas 75221
Attn: James H. Henderson

Just Mail

- 11/30/83 342' (342'), WOC. Uinta. 8.6, 34. Spud 12-1/4" hole @ 1:30 PM
11/29/83. TD 12-1/4" hole @ 11 PM 11/29/83 @ 342'. Circ. TOOH. PU
& RIH w/ 8 jts 8-5/8", 24#, K-55, ST&C. Shoe @ 337'. RU Dowell.
Circ w/ mud for 15 min. Pump 10 BW. Pump 58 sxs Cl "G" w/ 2% KCL.
Press incr to 700# & then broke back to 250#. Pump additional 25 sxs
cmt slurry & press incr to 2000#. Reciprocate pipe. Press decr to
zero. Pump additional 34 sxs slurry. Press incr to 3000#. Bleed off
press. Drop plug & displ w/ wtr @ 3 BPM & 200#. Pump total of 117 sxs
Cl "G" w/ 2% KCL cmt. Tag cmt 50' from surf w/ 1". Prep to cmt
backside. DW: 12,364. CW: 12,364. DD 1.
- 12/01/83 440' (98'), drlg. Uinta. Water. 1" backside w/ 68 sxs cmt. WOC.
NU & test BOP. RIH w/ 7-7/8" bit. Commence drlg. DW: 3268. CW:
15,632. DD 2.
- 12/02/83 1800' (1360'), drlg. Green River. Water. DW: 20,646. CW: 36,278.
DD 3.
- 12/03/83 2378' (573'), drlg. Green River. Wtr, lm & lt gel. Lost partial
circ @ 2000'. DW: 14,129. CW: 50,407. DD 4.
- 12/04/83 3300' (922'), drlg. Green River. 8.4, 29. 1-3/4" @ 2398'. DW:
17,825. CW: 68,232. DD 5.
- 12/05/83 4350' (1050'), drlg. Green River. 8.9, 30. 2" @ 3334'. DW:
16,958. CW: 85,190. DD 6.
- 12/06/83 4393' (43'), TIH w/ DST. Green River. 8.9, 43, 9.4, 11. Drill ahead
to 4393'. Drlg brk 4373-78'. Gas incr from 25 units to 160 units w/
fluor in smpls. Circ & cond while mixing mud. Short trip 10 stnds.
No tight hole or fill. TOOH to 3250'. Work tight hole to 3100'.
Pulling 15,000# over string wt. TOOH slowly. Mud thick & floc-
culated. Rec survey tool. TIH w/ bit #2. No tight hole. 1000#
bridge @ 4380'. No fill. Circ & cond mud & hole. TOOH w/ no tight
hole. PU DST tools. TIH. 2-3/4" @ 4393'. DW: 10,846. CW:
96,036. DD 7.
- 12/07/83 4404' (11'), drlg. Green River. 9, 40, 6.8, 11. Fin TIH w/ DST.
Tag bridge @ 30'. Set 30,000# on, would not move. Open tools,
hydrostatic to TD. Run DST #1 from 4360-4393', Green River. IFP,
lost 2 bbls on backside w/ slight blow. FFP, TO w/ slight blow 1/2"
for 18 min then dead. Rec 1118' drlg mud, 25' sh. Mud Rw=.8 @ 50°F,
Cl 9500 ppm. BHSC @ 8#, rec 1700 cc SGCM, 400 cc SGCW, 0 cu ft gas,
no oil. Rw=.45 @ 60°F, Cl 15,000 ppm. TOOH. LD tools. TIH. SD
intermittently. Work on hydromatic. Fin TIH. Tag 150' fill. Wash &
ream to 4393'. Drill ahead. DW: 8516. CW: 104,552. DD 8.
- 12/08/83 4554' (150'), run DST. Lower Green River. 9, 55, 7.8, 10. Drill
ahead to 4534'. Drig brks 4451-55', 4471-77', 4462-65', 4488-91'.

WELL NAME:	Coyote Basin Federal #1	PTD:	4650'
AREA:	Coyote Basin	ELEVATIONS:	5591' GL
LOCATION:	Section 5, T8S-R25E	CONTRACTOR:	CRC #78
COUNTY:	Uintah	AFE NUMBER:	841483
STATE:	Utah	LSE NUMBER:	73379
FOOTAGE:	1918' FNL & 1976' FEL	TXO WI:	75%

- 12/08/83 Drlg brk 4500-14', 75% sd. All fluor 7-1/2 MPF, 2-1/2 MPF. Circ 1 hr. Short trip 5 stnds. Bridge @ 4474'. Drill bridge & tag 15' fill. Circ 45 min. Short trip 5 stnds. No bridge, 1' fill. Drill to 4554'. Circ 45 min. Short trip, no fill, no bridge. Circ 45 min. TOOH. PU DST #2. TIH. Tag 2' fill. Open tool @ 6:54. 1" initial blow. DW: 6336. CW: 110,888. DD 9.
- 12/09/83 4637' (83'), lost circ. Wasatch. Lost circ. 9, 54, 7.8, 10. Run DST & TOOH. LD tools. TIH & tag 30' fill. Commence drlg. Lost circ @ 4637'. Lost 250 BM system. Mix 100 bbl LCM pill. Pump dn hole w/ no returns. Test results: DST #2, 4460-4554', Green River. IFP, TO w/ weak blow steadily incr from 1" initially to 4 oz. IFP, TO w/ weak blow steadily incr from 2-3/4" initially to 6 oz. Rec 971' total fluid, 61' heavy oil cut mud (in chunks like warm asphalt), 790' WCM w/ slight oil stain & slight gas cut, 120' SM&GCW. IHHP 2169.7#, IFP (30 min) 231.4/347#, ISIP (60 min) 1632.4#, FFP (60 min) 364.8/453.8#, FSIP (120 min) 1632.4#, FHHP 2151.8#, BHT 119°F. BHSC @ 200#, 100 cc oil, tr mud, 1950 cc wtr, 2050 cc total fluid, .19 cu ft gas. Rw=.52 @ 68°F, Cl 12,000 ppm. DW: 10,640. CW: 121,528. DD 10.
- 12/10/83 4637' (0'), circ. Wasatch. 8.5, 55, 7.7, 9.5. TOOH to 4317'. Pump LCM pill & regain circ. Circ 1 hr. Wash 30' to btm. Circ 1 hr. Short trip 6 stnds. Circ 1 hr. TOOH. RU Gearhart. Run DIL-SP & GR-CDL-CNL logs. TIH w/ collars. WOO. TIH & tag 15' fill. Circ 1 hr. Lost 75 bbls mud. Mix LCM pill. Regain circ. DW: 16,097. CW: 137,625. DD 11.
- 12/11/83 4637' (0'), RR @ 7 PM 12/10/83. Wasatch. 8.5, 55, 7.7, 9.5. TOOH LD DP & DC's. PU & RIH w/ 112 jts 4-1/2", 10.5#, K-55, ST&C csg. Tag PBSD @ 4636'. RU Halliburton. Circ w/ mud for 20 min. Pump 10 BM flush & 10 bbls 3% KCL wtr. Cmt w/ 250 sxs high fill & tail in w/ 110 sxs Cl "G" w/ 12% Cal-Seal, 1% CaCl₂, & .4% Halad-24. Dspl w/ 54 bbls 3% KCL wtr. ND & set slips. RR @ 7 PM 12/10/83. Drop from report until completion begins. DW: 46,613. CW: 184,238. DD 12.
- 01/07/84 MIRUCU. NU WH. NU BOP. PU 3-7/8" bit, csg scraper, SSN, & 2-3/8", 4.7#, J-55, tbg. TIH w/ 40 jts. SDFN. DW: 24,264. CW: 208,502.
- 01/08/84 4574' PBSD, PU tbg & TIH w/ 149 jts to tag PBSD @ 4574' KB. RU pump & tank. PT csg to 2500#, held OK. RU swab. Swab FL dn to 3400'. TOOH. MIRU GO WL. TIH & log w/ GR-CCL. TOOH. TIH w/ 3-1/8" csg gun. Perf @ 4480', 78', 76', 74', 4440', 38', 36', 34', 32', 30', 28', & 26'. Total 12 holes, 0.375" dia. TOOH. TIH w/ BP w/ ball catcher, tension pkr, SSN, & 2-3/8" tbg. Set BP @ 4520' KB. Set pkr @ 4401'. RU to swab. SDFN. DW: 5500. CW: 214,002.
- 01/09/84 4574' PBSD, SDFS. DW: 0. CW: 214,002.
- 01/10/84 4574' PBSD, RU & swab well dry in 5 runs. Rec 12.5 bbls. IFL 1300'. FFL @ SSN. Swab @ 1/2 hr runs. 1st run rec 1/2 bbl, 50% oil. 2nd run rec 1/2 bbl, 50% oil. Swab @ 1 hr runs. 1st run rec 1/4 bbl, 100% oil. 2nd run rec 1/4 bbl, 90% oil. SWI. SDFN. Very slight show of gas prior to fluid. All oil rec was definitely below the pour point. DW: 2950. CW: 216,952.
- 01/11/84 4574' PBSD, TP 50#, CP 0#. Attempt to swab. Swab would not go in tbg. Pump 8 bbl hot KCl water. Made 3 swab runs. 1st run FL 1400'. Rec 6 bbl water. 2nd run FL @ 2600'. Rec 2 BW, 4 BO. 3rd run FL @ 3400'. Rec 2.5 BO. Press test annulus to 2000#. RU Halco. Pump 4 bbl hot 3% KCl w/ chemicals. Then drop ball sealers @ 1 ball/bbl. Pump total of 1000 gal. Flush w/ 11 bbl & balled off. Surge off balls. SD 10 min. Finish 7 bbl flush @ 6.8 BPM @ 3900#. Formation broke down @ 2900#. Good ball action. ISIP 1050#, 5 min

WELL NAME:	Coyote Basin Federal #1	PTD:	4650'
AREA:	Coyote Basin	ELEVATIONS:	5591' GL
LOCATION:	Section 5, T8S-R25E	CONTRACTOR:	CRC #78
COUNTY:	Uintah	AFE NUMBER:	841483
STATE:	Utah	LSE NUMBER:	73379
FOOTAGE:	1918' FNL & 1976' FEL	TXO WI:	75%

- 01/11/84 200#, 10 min 0#, 42 BLWTBR. ATP 3500#, ATR 6 BPM. Max pressure 5000# cont. on ball off. RD Halco. Swab to tank. IFL 400', FFL 4200'. Made 15 runs. Final entry rate 1 BPH. Rec 27 bbl. 15 BLWTBR. Last run rec 50% oil. LWO to tank. SDFN. DW: 3890. CW: 220,942.
- 01/12/84 4574' PBTD, TP 75#, CP 0#. RU swab. IFL 2600'. 1st run rec 6 BW & 1 BO. 2nd run FL @ 4200'. Rec 1/2 bbl, 80% oil, 20% wtr. 3rd run dry. Wait 1/2 hr. 4th run rec 1/4 bbl, 100% oil. Wait 1 hr. 5th run rec 3/4 bbl, 100% oil. Made 5 runs total. Rec 6 BW & 2-1/2 BO. 9 BLWTBR. Rel pkr & retrieve plug. Plug wouldn't reset. TOOH w/ pkr & plug. RU Gearhart. FL @ 1600'. Correlate & perf @ 4370', 72', 74', 76', 78', 80'. TOOH w/ csg gun. FL @ 1600'. TIH w/ new pkr @ 4340'. RU & swab to tank. Tag obstruction @ 1400'. Make one run w/ one swab cup & one run w/ sinker bar. Left well open to pit. SDFN. Oil smpl from yesterday revealed pour point 94°F & 32.7 API gravity @ 112°F. DW: 5104. CW: 226,046.
- 01/13/84 4574' PBTD, TP 0#, CP 0#. Tag obstruction @ 1400'. Pump 3 bbls hot KCL wtr. RU swab. Tag obstruction @ 1425'. Rel pkr. Pump 12 bbls hot KCL wtr. Reset pkr @ 4400'. Test plug @ 2000# for 5 min. Held OK. Reset pkr @ 4340'. Press annulus to 2000#. Swab 8 runs. IFL @ 400', FFL 4050'. Rec 23 bbls. Final entry rate 3/4 BPH. Final oil cut 5%. RU Halco. Pump 546 gal hot 3% KCL wtr w/ 1 ball per bbl. Brk dn @ 2900#. Good ball action. Ball off 6 bbl shy of total flush. Surge balls & SD for 5 min. Finished flush & ball well off again. ISIP 1800#, 5 min 1000#, 10 min 800#, 15 min 700#. RD Halco. 30 BLWTBR. ATP 3400#, ATR 5.2 BPM. MTP 5000# at ball off. RU & swab to tank. Swab well dn in 6 runs. Rec 23 bbls, IFL surf. Make 1/2 hr runs @ 1-1/4 bbl/run. FFL 3900'. GTS in 2' lazy flare. Final oil cut 100%. Oil contains 15% free gas. SWI. SDFN. DW: 5814. CW: 231,860.
- 01/14/84 4574' PBTD, TP 0#, CP 0#. RU swab & tag paraffin plug @ 1500'. RU hot oil unit. Pump 15 bbls hot 3% KCL wtr. Swab well dn in 3 runs. Make 1/2 hr runs, rec 1-1/2 bbls of 100% oil/run. Oil loses 20% of volume due to gas breakout. Rls pkr. RU swab & tag paraffin plug @ 1500'. RU hot oil unit. Pump 20 bbls hot KCL wtr dn annulus. Rls plug. Made 1 swab run. Rec 300' oil, 600' hot wtr. Tag paraffin plug @ 1500'. Make 2nd run, rec 800' hot wtr. Paraffin plug @ 1500'. TOOH. Rec plug & pkr. SWI. SDFN. DW: 3619. CW: 235,479.
- 01/15/84 4574' PBTD, prep to frac. DW: 0. CW: 235,479.
- 01/16/84 4574' PBTD, prep to frac. DW: 0. CW: 235,479.
- 01/17/84 4574' PBTD, CP 20#. RU Halco. Frac Green River fm as follows: 21,000 gal versagel 1500 @ 34 BPM & 3402#, 6000 gal versagel 1500 w/ 1 ppg 10/20 sd @ 35 BPM & 3425#, 6000 gal versagel 1500 w/ 2 ppg 10/20 sd @ 35 BPM & 2990#, 6000 gal versagel 1500 w/ 3 ppg 10/20 sd @ 35 BPM & 2846#, 6000 gal versagel 1500 w/ 4 ppg 10/20 sd @ 35 BPM & 2541#, 6000 gal versagel 1500 w/ 5 ppg 10/20 sd @ 35 BPM & 2783#, 5400 gal versagel 1500 w/ 6 ppg 10/20 sd @ 35 BPM & 2875#. Flush w/ 2900 gal versagel 1500 @ 35 BPM @ 2519#. Note 6 ppg stage cut short due to mechanical problem. ISIP 2020#, 5 min 1750#, 10 min 1670#, 15 min 1610#. ATR 35 BPM, ATP 2800#. MTR 36 BPM, MTP 3800#. Pumped total of 122,000# 10/20 sd & 1412 gal versagel 500. BLWTBR 1412. Open well to tank @ 5:30 PM. FSIP 450#. LWO on 3/4" ch. 50# after 10 min. This AM well dead. DW: 60,398. CW: 295,877.
- 01/18/84 4574' PBTD, well dead. Well flowed 75 bbls total overnight. 1337 BLWTBR. TIH w/ notched collar, SSN & tbg. RU hot oil unit. Pump hot KCL wtr on annulus. CO paraffin in tbg. Lost 40 bbls to fm. 1377 BLWTBR. Tag sd @ 4410'. Reverse circ & CO sd. Couldn't make hole.

WELL NAME:	Coyote Basin Federal #1	PTD:	4650'
AREA:	Coyote Basin	ELEVATIONS:	5591' GL
LOCATION:	Section 5, T8S-R25E	CONTRACTOR:	CRC #78
COUNTY:	Uintah	AFE NUMBER:	841483
STATE:	Utah	LSE NUMBER:	73379
FOOTAGE:	1918' FNL & 1976' FEL	TXO WI:	75%

01/18/84 RU swivel. Rotate & clean out sd to 4460'. Lost 25 bbls. Set up to cont. circ conventional. Better returns. CO to 4574' (PBD). Circ 1 hr. Pull 6 stnds. 1402 BLWTBR. SWI. SDFN. Temp below zero all day, operations impaired. DW: 4730. CW: 300,607.

01/19/84 4574' PBD, TP 0#, CP 0#. RIH w/ tbg. Tag sd @ 4521'. TOOH to 4215'. Swab to tank 24 runs. IFL 600'. FFL @ 2900'. Final entry rate 19 BPH. Last 10 runs oil cut incr from tr to +90%. Rec 166 BF, 131 BW, 35 BO. SWI. SDFN. DW: 2390. CW: 302,997.

01/20/84 4574' PBD, SITP 60#, SICP 110#. Swab well to tank. IFL 1700'. Pull from SSN. Rec 8 BF, 90% oil. 2nd swab run could not get past 800'. No hot oil trucks available. SWI. SDFN. DW: 2556. CW: 305,553.

01/21/84 4574' PBD, RU hot oil unit. Pump 17 bbls hot wtr dn csg & 14 bbls hot wtr dn tbg. Pull 12 swab runs from SSN. IFL (after rec wtr pumped into tbg) 1800'. FFL 2600'. Rec 53 BF, 45 BO, 8 BW. Fluid level dropping approx 100' per run. Last runs 90% oil. Final entry rate 18.5 BPH. SWI. SDFN. DW: 2550. CW: 308,103.

01/22/84 4574' PBD, hot oil csg w/ 10 bbls & tbg w/ 15 bbls hot KCL wtr @ 5 AM. At 7:30 AM attempted to swab. Swab wouldn't go past 900'. SDFN. DW: 1000. CW: 309,103.

01/23/84 4574' PBD, SDFS. DW: 0. CW: 309,103.

01/24/84 4574' PBD, RU hot oiler. Pump 15 bbls hot wtr dn tbg & 15 bbls hot wtr dn csg. RU & swab to tank. IFL 900'. FFL 2300'. Made 14 runs. Rec 85 bbls oil & 20 bbls wtr. Final 9 runs oil cut + 95%. Final stabilized entry rate 15.6 BPH. Last 5 runs fluid medium gas cut. Tag paraffin plug @ 800'. LD swab. TIH w/ tbg & tag sd @ 4430'. TOOH to 4218'. Prep to circ. SDFN. DW: 2450. CW: 311,553.

01/25/84 4574' PBD, RU Halco. Pump 35 bbls hot 2% KCL wtr dn csg. RU to circ dn tbg. Circ & CO 144' sd to PBD 4574'. Circ 30 min. RD Halco. TOOH w/ tbg. ND BOP. NU wellhead. RIH w/ pin-notched collar, 4' sub w/ four 1/2" perfs on upset, SSN, 2 jts 2-3/8" tbg, 4-1/2"x2-3/8" Arrow anchor catcher & 138 jts 2-3/8" tbg. Tag PBD @ 4574'. No fill. Land tbg @ 4319'. Set anchor catcher w/ 15,000# tension. RU & RIH w/ 1-1/2" insert pump & 3/4" rods to 2350'. SWI. SDFN. DW: 3950. CW: 315,503.

01/26/84 4574' PBD, TP 0#, CP 0#. PU & RIH w/ remainder 3/4" rods. Seat pump. Check pump action. Space pump 14" off btm. Run total of 170 (3/4") rods w/ an 8', 6', & 4' subs. Pump was an Axelson 2"x1-1/2"x16" w/ 12" strainer nipple. Rel rig @ 11:30 AM 1/25/84. Drop from report pending building of facilities & oil market. DW: 8129. CW: 373,632.

02/26/84 Fin production facilities. Turn well on @ 2 PM 2/25/84. Well made 138 BO, tr wtr, 24 hrs.

02/27/84 Well made 178 BO, tr wtr, 24 hrs.

02/28/84 Made 137 BO & 0 BW in 24 hrs.

02/29/84 Made 70 BO in 24 hrs, CP 600#, installed vent line.

03/01/84 Made 109 BO, tr wtr, CP 90#.

03/02/84 Made 93 BO w/ CP 15#.

WELL NAME: Coyote Basin Federal #1
AREA: Coyote Basin
LOCATION: Section 5, T8S-R25E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 1918' FNL & 1976' FEL

PTD: 4650'
ELEVATIONS: 5591' GL
CONTRACTOR: CRC #78
AFE NUMBER: 841483
LSE NUMBER: 73379
TXO WI: 75%

03/03/84 Well made 102 BO in 19 hrs.

03/04/84 Well made 80 BO in 24 hrs.

03/05/84 Well made 77 BO in 24 hrs.

03/06/84 Well made 103 BO in 24 hrs. IP well @ 100 BOPD. Drop from report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY on face 17 below.)
AT SURFACE: 1918' FNL, 1976' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Basin Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec 5, T8S, R25E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.
43-047-31406

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5591' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Cochrane Resources, Inc. is considered to be the operator of the subject well and is responsible for the continued operations conducted on the lease lands under the terms and conditions of the lease.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

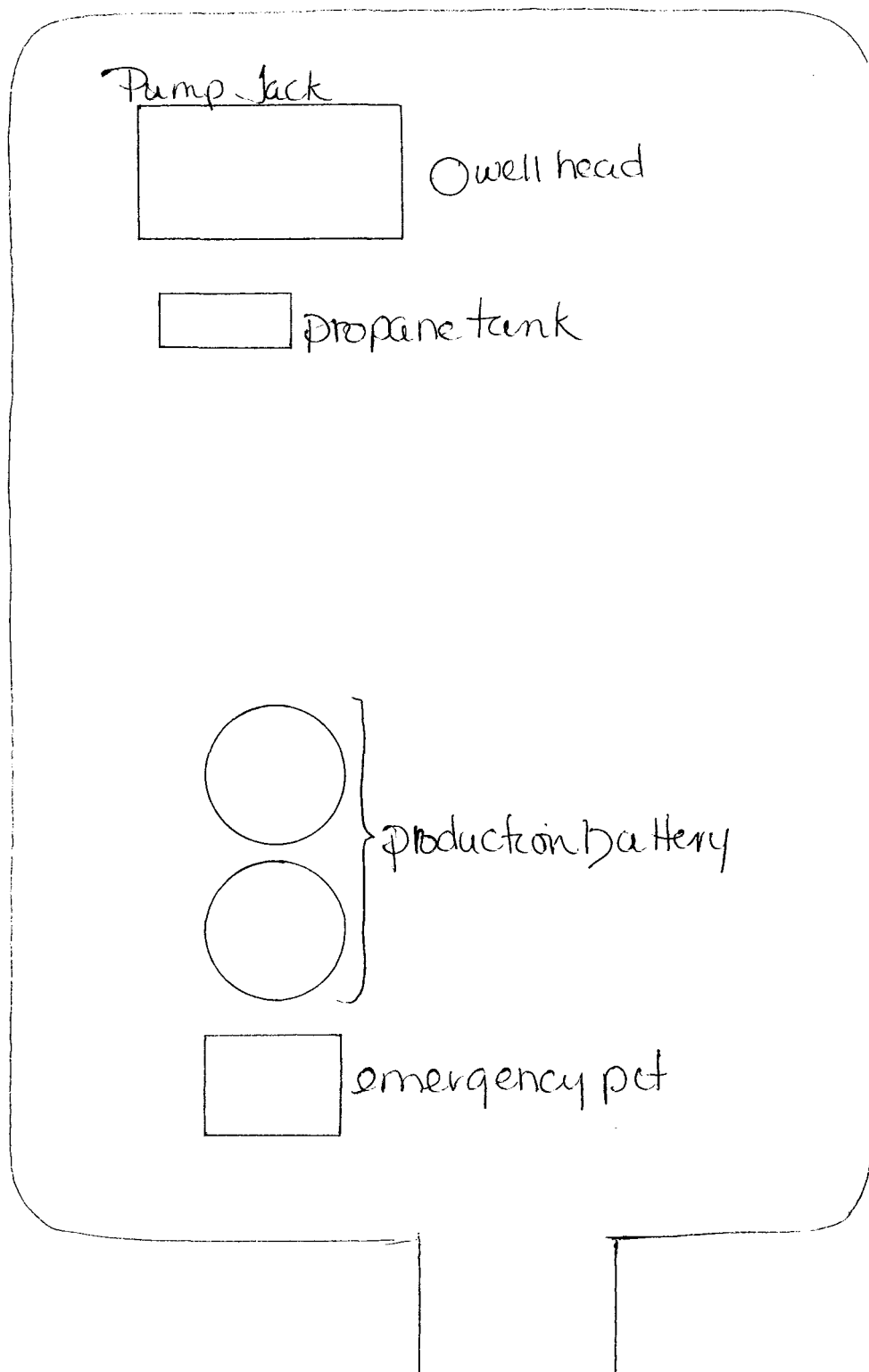
SIGNED Malcolm TITLE President DATE March 17, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Coyote Basin Rd 1 Sec 5, T8S, R25E Dubly 3/29/89

N



Bureau of Land Management
Branch of Fluid Minerals (UT-922)
P.O. Box 45155
Salt Lake City, Utah 84145-0155

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JUN 23 1993

DIVISION OF
OIL GAS & MINING

June 22, 1993

Equitable Resources Energy Company
Balcron Oil Division
P.O. Box 21017
Billings, Montana 59104

Gentlemen:

The Coyote Basin (Green River) Secondary Recovery Unit Agreement, Uintah County, Utah, was approved June 22, 1993. This agreement has been designated No. UTU72085A, and is effective July 1, 1993. The unit area embraces 2,801.54 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Coyote Basin (Green River) Secondary Recovery Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

The following leases embrace lands included within the unit area:

*U-016271V	U-038797	U-53398
U-017439B	U-063597A	U-58226
U-017502A	*U-38431	*U-67208
*U-018073	*U-41376	*U-67586
U-020309D	*U-41377	*U-68365

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 129-7 are fully committed except Tracts 9, 10, 11, 14, 15A, 15B and 18A totalling 480.24 acres (17.14 percent) which are partially committed. Also, certain overriding royalty interest owners have not signed the unit agreement. All parties owning interests within this unit area were invited to join the unit agreement.

Communitization Agreements NW-203, CR-205 and UT080P49-85C699 are considered terminated effective July 1, 1993, in accordance with Section 38 of the unit agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. An Approval-Certification-Determination, signed by the State Land Board for the State of Utah, is attached to the enclosed agreement. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Branch of Lands and Minerals Operations (U-942) w/enclosure
MMS - Data Management Division
Division of State Lands and Forestry
Division of Oil, Gas and Mining
District Manager - Vernal w/enclosure
File - Coyote Basin (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:06-22-93

ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE/BALCRON

OPERATOR ACCT. NO. N 9890

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	1445	11500	43-047-20245	USA GUINAND TR 1	SWNW	7	8S	25E	UINTAH	6-11-67	7-1-93
WELL 1 COMMENTS: *COYOTE BASIN UNIT EFF 7-1-93.											
C	11112	11500	43-047-15678	FEDERAL 14-4	SWSW	4	8S	25E	UINTAH	8-14-90	7-1-93
WELL 2 COMMENTS:											
C	6672	11500	43-047-31406	COYOTE FED #1	SWNE	5	8S	25E	UINTAH	11-29-83	7-1-93
WELL 3 COMMENTS:											
C	9840	11500	43-047-31567	COYOTE FED #2	SENE	5	8S	25E	UINTAH	11-5-84	7-1-93
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
Signature
ADMIN. ANALYST
Title
8-20-93
Date
Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 1918' FNL, 1976' FEL
OO, Sec., T., R., M.: SW NE Section 5, T8S, R25E

5. Lease Designation and Serial Number:

Federal #U-41376

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

Coyote Basin Unit

8. Well Name and Number:

TX0 Federal #1

9. API Well Number:

43-047-31406

10. Field and Pool, or Wildcat:

Coyote Basin/Green River

County: Uintah

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Change of operator

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective July 1, 1993, which is the effective date of the start of the Coyote Basin Unit, operations of this well will be taken over by:

Equitable REsources Energy Company, Balcron Oil Division
P.O. Box 21017
Billings, MT 59104

as Unit Operator. Operatorship of this well will be taken over from:

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, UT 84066

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JUL 01 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Coordinator of Environmental
and Regulatory Affairs Date: June 30, 199

(This space for State use only)



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

June 30, 1993

-- VIA FEDERAL EXPRESS --

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

The Coyote Basin Unit becomes effective July 1, 1993, and Equitable Resources Energy Company, Balcron Oil Division has been named Unit Operator and will take over operations of the wells within the Unit. Enclosed are sundry notices requesting approval of this Change of Operator for the wells on the enclosed list.

If you have any questions or need further information, please give me a call at (406) 259-7860.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

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DIVISION OF
OIL GAS & MINING

COYOTE BASIN UNIT

Uintah County, Utah

<u>WELL</u>	<u>LEASE #</u>	<u>CURRENT OPERATOR</u>
Amerada Guinand # 1 (67) SW NW Sec. 7, T8S, R25E 1920' FNL 550' FWL	U-016271-V	Cochrane Resources
Coyote Basin #1-12 NE SE Sec. 12, T8S, R24E 1830' FSL 1980' FWL	U-58226 & U-017502-A **	Gary Moon & Craig Obermueller
Federal #14-4 S/2 SW SW Sec. 4, T8S, R25E 510' FSL 660' FWL	U-41376	Cochrane Resources
TXO Federal #2 (TA) SW SE NE, Sec. 5, T8S, R25E 2085' FNL 819' FEL	U-41376 & U-53398 **	Cochrane Resources
TXO Federal #1 SW NE Sec. 5, T8S, R25E 1918' FNL 1976' FEL	U-41376	Cochrane Resources

~~** See Gary Kabary if any questions.~~

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JUL 01 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cochrane Resources, Inc.		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE Sec 5, T8S, R25E		10. FIELD AND POOL, OR WILDCAT Coyote Basin	
14. PERMIT NO. 43-047-31406		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T8S, R25E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has joined the Coyote Basin Unit and will be operated by Equitable Resources Energy Co. as of July 1, 1993.

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AUG 19 1993
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE V. Pres.

DATE August 17, 1993

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Balcan Oil
ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. N 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
D	? <	11500	4304715678	Coyote 14-4	SW SW	4	8S	2SE	Uintah		7/1/93
WELL 1 COMMENTS: Coyote Basin Unit											
D	? <	11500	4304731567	Coyote #1	SE NE	5	8S	2SE	Uintah		7/1/93
WELL 2 COMMENTS: 4304731406											
D	? <	11500	4304731406	Coyote #2	SW NE	5	8S	2SE	Uintah		7/1/93
WELL 3 COMMENTS: 4304731567											
D		11500									
WELL 4 COMMENTS:											
D		11500									
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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SEP 20 1993

DIVISION OF
OIL, GAS & MINING

Dawn Schindler
Signature

Prod. Acct
Title

9-15-93
Date

Phone No. (406) 259-7860

Sep 15, 93 9:30 No.005 P.02

TEL: 801-359-3940

OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LTC	7-LTC
2-DTS	
3-VLC	✓
4-RJF	✓
5-PL	✓
6-S	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

TO (new operator) EQUITABLE RESOURCES ENERGY CO FROM (former operator) COCHRANE RESOURCES INC
(address) BALCRON OIL DIV. (address) PO BOX 1656
PO BOX 21017
BILLINGS, MT 59104
phone (406) 259-7860
account no. N 9890
ROOSEVELT, UT 84066
Ken Allen
phone (801) 722-5081
account no. N 7015

Well(s) (attach additional page if needed):

***COYOTE BASIN UNIT**

Name: USA GUINAND TR 1/GRRV	API: 43-047-20245	Entity: 1445	Sec 7 Twp 8S Rng 25E	Lease Type: U016271
Name: FEDERAL 14-4/GRRV	API: 43-047-15678	Entity: 11112	Sec 4 Twp 8S Rng 25E	Lease Type: U-41376
Name: COYOTE FED #1/GRRV X	API: 43-047-31406	Entity: 6672	Sec 5 Twp 8S Rng 25E	Lease Type: U-41376
Name: COYOTE FED #2/GRRV	API: 43-047-31567	Entity: 9840	Sec 5 Twp 8S Rng 25E	Lease Type: U-41376
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 7-8-93) (Ref. 8-5-93) (Ref. 8-12-93) (Rec'd 8-19-93)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-1-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-20-93)
- Lee 6. Cardex file has been updated for each well listed above. (8-20-93)
- Lee 7. Well file labels have been updated for each well listed above. (8-20-93)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-20-93)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) 11500-Boyle Basin Unit (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Sec 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Sec 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 9-24 1993.

FILING

- Sec 1. Copies of all attachments to this form have been filed in each well file.
- Sec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

FEB 28 1994

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

February 25, 1994

Mr. Frank Matthews
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Matthews:

Enclosed are sundry notices regarding a change in name for the following wells:

Coyote Basin Federal #1
CHANGE TO: TXO Federal #1

Coyote Basin Federal #2
CHANGE TO: TXO Federal #2

Thank you for bringing this to my attention.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings MT 59104 (406) 259-7860

4. Location of Well

Footages: 1918' FNL, 1976' FEL

QQ, Sec., T., R., M.: SW NE Section 5, T8S, R25E

5. Lease Designation and Serial Number:

U-41376

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

Coyote Basin Unit

8. Well Name and Number:

Coyote Basin Federal #1

9. API Well Number:

43-047- 31406

10. Field and Pool, or Wildcat:

Coyote Basin/Green River

County: Uintah

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of well name</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please change the well name and number of this well as follows:

FROM: Coyote Basin Federal # 1

TO: TX0 Federal # 1

FEB 28 1994

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Coordinator of Environmental
and Regulatory Affairs

Date: 2/25/94

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 14 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other See attached listing

2. Name of Operator
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached listing

5. Lease Designation and Serial No.
See attached listing

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.
See attached listing

9. API Well No. 43047-31406
See attached listing

10. Field and Pool, or Exploratory Area
Coyote Basin/Green River

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other site security diagrams
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are revised site security diagrams for the wells on the attached list.

ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Robbie Schuman

Regulatory and
Title Environmental Specialist

Date August 11, 1995

(This space for Federal or State Office use)

Approved by
Conditions of approval, if any:

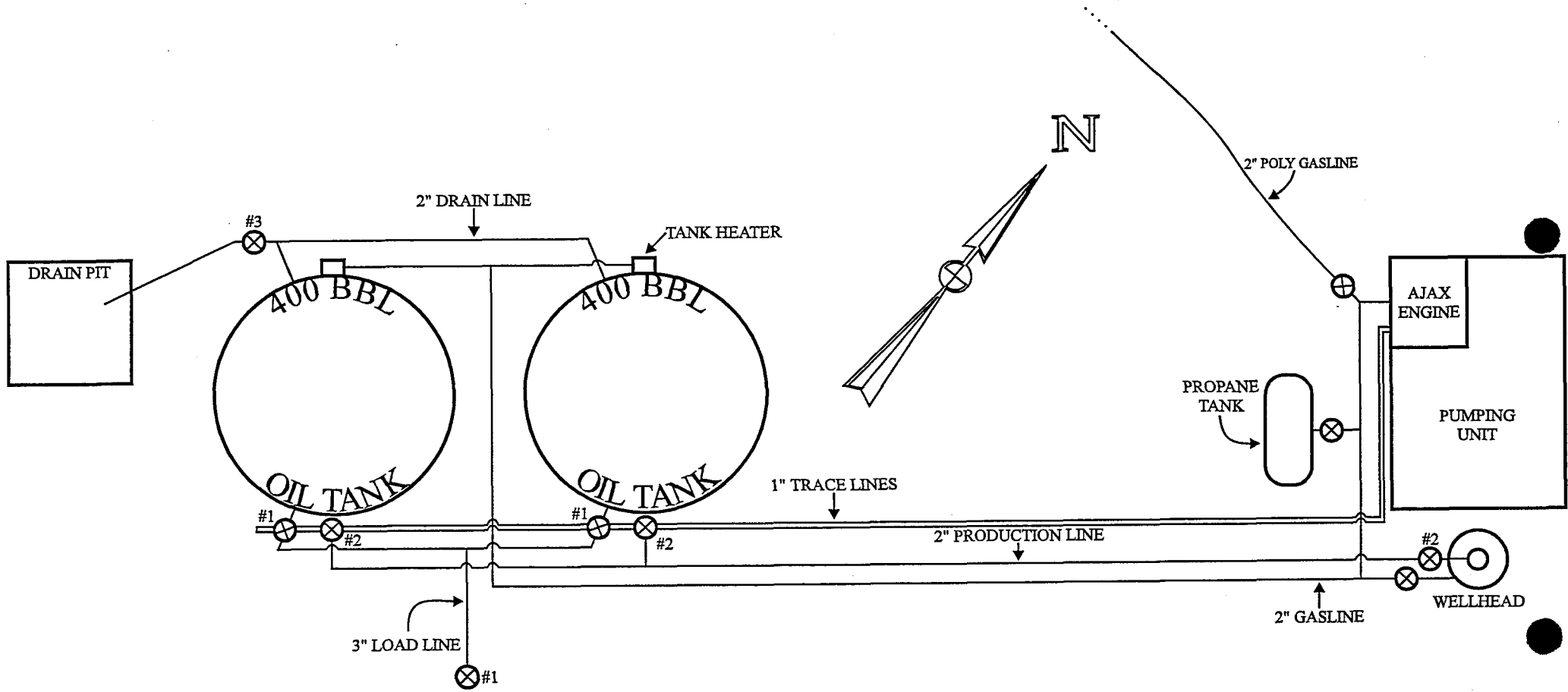
Title

Date


WELL NAME	FIELD	LOCATION				COUNTY		STATUS	FORMATION	LEASE #	API #	FOOTAGES	UNIT
Amerada Guinand #1	Coyote Basin	SW NW	7	8S	25E	Uintah	UT	WIW	Green River	U-016271-V	43-047-20245	1920' FNL, 550' FWL	Coyote Basin
Balcron Coyote Fed. #12-5	Coyote Basin	SW NW	5	8S	25E	Uintah	UT	OSI	Green River	U-063597-A	43-047-32253	1980' FNL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #13-5	Coyote Basin	NW SW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32261	1605' FSL, 586' FWL	Coyote Basin
Balcron Coyote Fed. #13-7	Coyote Basin	NW SW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32255	1980' FSL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #21-5	Coyote Basin	NE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32260	660' FNL, 1980' FWL	Coyote Basin
Balcron Coyote Fed. #22-7	Coyote Basin	SE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32256	1749' FNL, 1601' FWL	Coyote Basin
Balcron Coyote Fed. #31-7	Coyote Basin	NW NE	7	8S	25E	Uintah	UT	Oil	Green River	U-020309-D	43-047-32254	561' FNL, 1977' FEL	Coyote Basin
Balcron Coyote Fed. #33-5	Coyote Basin	NW SE	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32257	1892' FSL, 2326' FEL	Coyote Basin
Balcron Coyote Fed. #42-6X	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	OSI	Green River	U-017439-B	43-047-32346	1987' FNL, 682' FEL	Coyote Basin
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Unitah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Coyote Basin
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Coyote Basin
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Coyote Basin
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406	1918' FNL, 1976' FEL	Coyote Basin

EQUITABLE RESOURCES ENERGY COMPANY
 TXO FEDERAL #1
 PRODUCTION FACILITY DIAGRAM

TXO FEDERAL #1
 Sec. 5, T8S, R25E
 UTAH COUNTY, UTAH
 FEDERAL LEASE U-41376



VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	CLOSED	CLOSED



PLAT LOCATED AT:
**EQUITABLE RESOURCES
 ENERGY COMPANY**
 BALCRON OIL DIVISION
 1601 Lewis Avenue
 Billings, MT 59102
 (406) 259-7860
 JUNE 30, 1995

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 6 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COYOTE 1-12								
4304720221	11500	08S 24E 12	GRRV					
✓ E. RED WASH FED 1-13								
4304720222	11500	08S 24E 13	GRRV					
✓ COYOTE BASIN FED 43-12								
4304730943	11500	08S 24E 12	WSTC					
✓ COYOTE BASIN FED 12-13								
4304731266	11500	08S 24E 13	GRRV					
✓ TXO FEDERAL 1								
4304731406	11500	08S 25E 5	GRRV					
✓ TXO FEDERAL 2								
04731567	11500	08S 25E 5	GRRV					
✓ COYOTE BASIN 21-7								
4304731673	11500	08S 25E 7	WSTC					
✓ FEDERAL 13-13								
4304732196	11500	08S 24E 13	GRRV					
✓ COYOTE FEDERAL 12-5								
4304732253	11500	08S 25E 5	GRRV					
✓ COYOTE FEDERAL 31-7								
4304732254	11500	08S 25E 7	GRRV					
✓ COYOTE FEDERAL 13-7								
4304732255	11500	08S 25E 7	GRRV					
✓ COYOTE FEDERAL 22-7								
4304732256	11500	08S 25E 7	GRRV					
✓ COYOTE FEDERAL 33-5								
4304732257	11500	08S 25E 5	GRRV					
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618			500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635			2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969			915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580		1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579		1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578		1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563		500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516		661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675		660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778		660' FSL, 1980' FEL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777		1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681		660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123		605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554		2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584		1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616		2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680		2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505		1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506		660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499		1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552		871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562		660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406		1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567		2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792		706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793		542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	UT	WIV	Green River	U-096550	43-013-31003		537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795		1980' FNL, 1975' FWL	Vernal	Jonah



EQUITABLE RESOURCES
ENERGY COMPANY

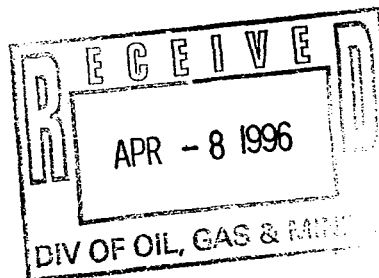
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEO 7-SJ
2	DT 8-FILE
3	VLD (GIL)
4	RJE
5	IEC
6	FILM

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **XXX Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D-47-31406</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-4-96 & 4-8-96)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- Y 6. Cardex file has been updated for each well listed above. (4-11-96)
- Y 7. Well file labels have been updated for each well listed above. (4-11-96)
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Scheco Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96
- DTJ 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/10 BLM/BIA "Formal approval not necessary"



RECEIVED

OCT 10 1997

October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah


Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

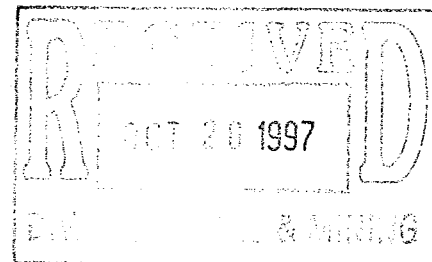
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Change of Operator

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date: 9/30/97

This space for State use only)

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
AMERADA GUINAND #1	SWNW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20245-00	UTU016271V	UTU72085A
✓ COYOTE BASIN #1-12	NESE 128S 24E	UINTAH	UT	COYOTE BASIN	43-047-20221-00	UTU58226	UTU72085A
✓ COYOTE BASIN #32-6	6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-31835-00	UTU020309D	UTU72085A
COYOTE BASIN #42-6X	SENE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-32346-00	UTU017439B	UTU72085A
✓ COYOTE BASIN FED. #13-7	NWSW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32255-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #12-13	SWNW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-31266-00		UTU72085A
✓ COYOTE BASIN FEDERAL #13-5	NWSW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32261-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #13-13	NWSW 138S 24E	UINTAH	UT	COYOTE BASIN	43-047-32196-00	UTU67208	UTU72085A
✓ COYOTE BASIN FEDERAL #21-7	NENW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31673-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #22-7	SENE 7 9S 25E	UINTAH	UT	COYOTE BASIN	43-047-32256-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #33-5	NWSE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32257-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #43-12	NESE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-30943-00	UTU038797	UTU72085A
✓ COYOTE FEDERAL #12-5	SWNW 5 8S 25E	UNITAH	UT	COYOTE BASIN	43-047-32253-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #21-5	NENW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32260-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #31-7	NWNE 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32254-00	UTU020309D	UTU72085A
EAST RED WASH #2-5	NWNW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20252-00	UTU063597A	UTU72085A
✓ EAST RED WASH FED. #1-12	SWNE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-20207-00	UTU038797	UTU72085A
EAST RED WASH FED. #4-6	SWSE 6 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20261-00	UTU020309D	UTU72085A
✓ EAST RED WASH FEDERA #1-13	NENW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-20222-00	UTU018073	UTU72085A
✓ EAST RED WASH FEDERA #1-5	SENE 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20174-00	UTU063597A	UTU72085A
✓ EAST RED WASH FEDERA #1-6	NESE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20208-00	UTU017439B	UTU72085A
✓ FEDERAL #14-4	SWSW 4 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-15678-00	UTU41376	UTU72085A
✓ TXO FEDERAL #2	SENE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31567-00	UTU41376	UTU72085A
✓ TXO FEDERAL #1	SWNE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31406-00	UTU41376	UTU72085A
✓ BALCRON FEDERAL #12-20Y	SWNW 209S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32617-00	UTU64917	
✓ BALCRON FEDERAL #31-19Y	NWNE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32614-00	UTU65635	
✓ BALCRON FEDERAL #32-19Y	SW NE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32615-00	UTU65635	
✓ BALCRON FEDERAL #42-19Y	SENE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32616-00	UTU65635	
✓ BALCRON FEDERAL #31-5Y	NWNE 5 9S 18E	UINTAH	UT	EIGHT MILE FLAT (U)	43-047-32503-00	UTU65970	
✓ BALCRON FEDERAL #11-22Y	NW NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31539-00	UTU66191	
✓ BALCRON FEDERAL #12-22Y	SWNW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31476-00	UTU66191	
✓ BALCRON FEDERAL #22-22Y	SE NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31538-00	UTU76240	
✓ FEDERAL #1-26	NENW 268S 17E	UINTAH	UT	MONUMENT BUTTE (22)	43-047-31953-00	UTU76240	
✓ MONUMENT FEDERAL #13-22Y	NW SW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31583-00	UTU76240	
✓ MONUMENT FEDERAL #23-22-8-17	NESW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31702-00	UTU76240	
✓ MONUMENT FEDERAL ##31-22	NW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31587-00	UTU76240	
✓ MONUMENT FEDERAL #32-22-8-17	SW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31586-00	UTU76240	
✓ MONUMENT FEDERAL #33-22-8-17	NWSE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31588-00	UTU76240	
✓ BALCRON FEDERAL #11-20Y	NW NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32712-00	UTU64917	



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

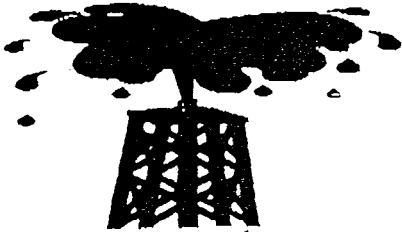
Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
EQUITABLE RESOURCES ENERGY
PO BOX 577
LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 2 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PK ST 43-16								
4301330594	01181	09S 16E 16	GRRV					
PARIETTE BENCH UNIT 2								
4304715680	01345	09S 19E 7	GRRV					
PARIETTE BENCH FED 41-7								
4304731584	01346	09S 19E 7	GRRV					
FEDERAL 14-4								
4304715678	11500	08S 25E 4	GRRV			441376	Coyote Basin (GRRV) Unit	
E. RED WASH 1-5								
4304720174	11500	08S 25E 5	GRRV			4063597	"	
E. RED WASH FED 1-12								
4304720207	11500	08S 24E 12	GRRV			4038797	"	
RED WASH FED 1-6								
4304720208	11500	08S 25E 6	GRRV			40174398	"	
COYOTE 1-12								
4304720221	11500	08S 24E 12	GRRV			458226	"	
E. RED WASH FED 1-13								
4304720222	11500	08S 24E 13	GRRV			4018073	"	
COYOTE BASIN FED 43-12-8-24								
4304730943	11500	08S 24E 12	WSTC			438797	"	
COYOTE BASIN FED 12-13								
4304731266	11500	08S 24E 13	GRRV			4018073	"	
TXO FEDERAL 11								
4304731406	11500	08S 25E 5	GRRV			441376	"	
TXO FEDERAL 2								
4304731567	11500	08S 25E 5	GRRV			441376	"	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

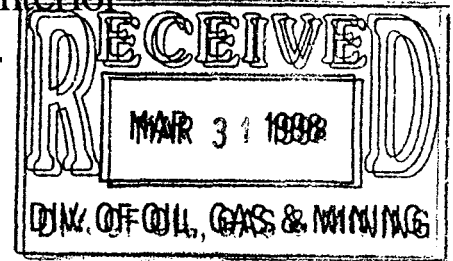
Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



March 30, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Coyote Basin (Green River) Unit
Uintah County, Utah

Gentlemen:

On March 20, 1998, we received an indenture dated December 10, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Coyote Basin (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 30, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Coyote Basin (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Coyote Basin (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Coyote Basin (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron
U-931:TAThompson:tt:3/30/98

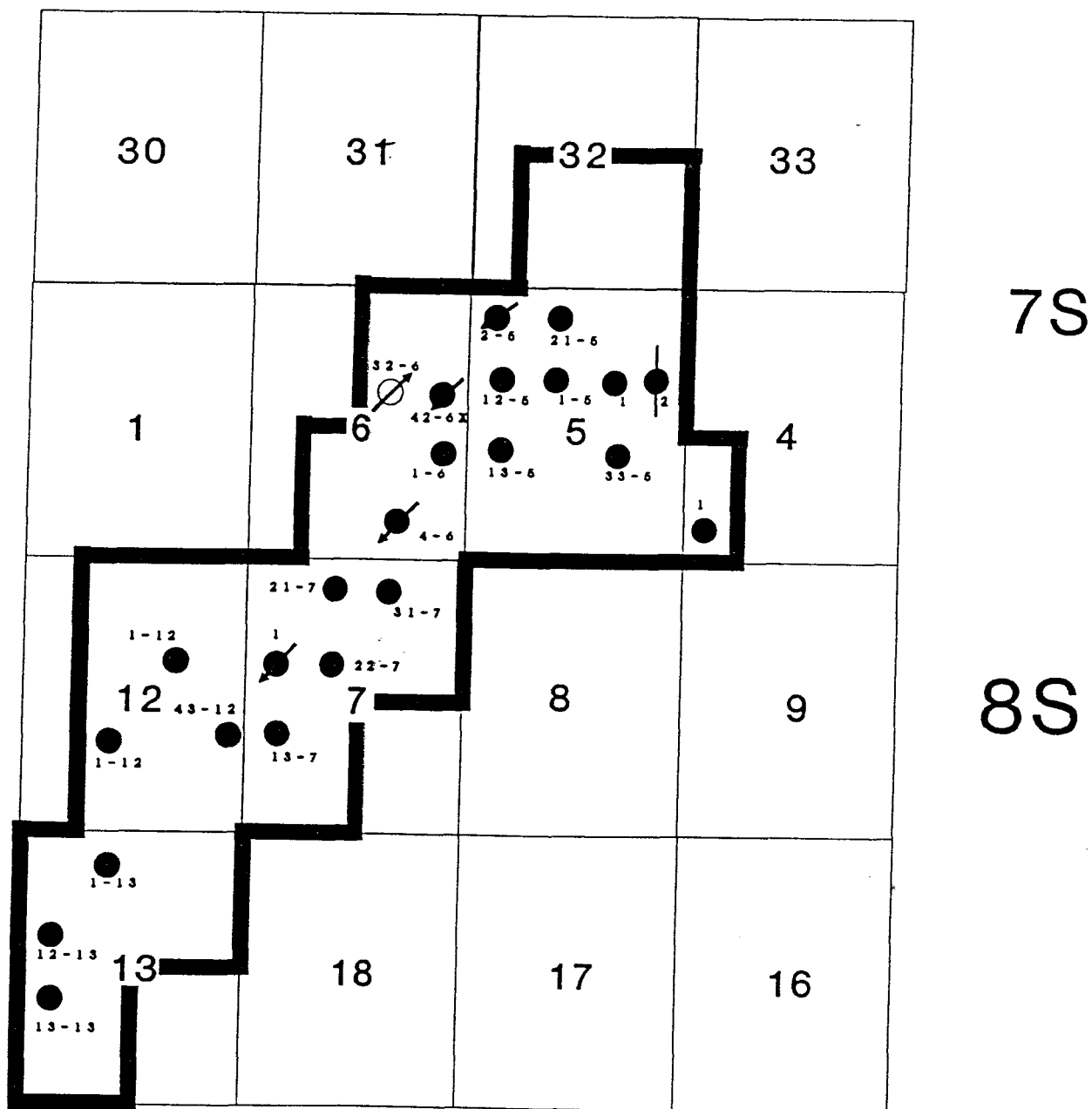
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU72085A								
UTU41376	4304731406	1 COYOTE BASIN FED	SWNE	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304715678	1 EAST RED WASH	SWSW	4	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720174	1 EAST RED WASH	SENE	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU016271V	4304720245	1 USA-GUINAND	SNNW	7	T	8S	R25E WIW	EQUITABLE RESOURCES ENERGY CO
UTU58226	4304720221	1-12 COYOTE BASIN	NESW	12	T	8S	R24E OSI	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304720207	1-12 EAST RED WASH	SWNE	12	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304720222	1-13 E RED WASH FED	NENW	13	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304720208	1-6 EAST RED WASH	NESE	6	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304731266	12-13 FEDERAL	SNNW	13	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732253	12-5 BALCRON COYOTE	SNNW	5	T	8S	R25E OSI	EQUITABLE RESOURCES ENERGY CO
UTU67208	4304732196	13-13	NWSW	13	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732261	13-5 BALCRON COYOTE	NWSW	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732255	13-7	NWSW	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304731567	2 COYOTE BASIN FED	SENE	5	T	8S	R25E TA	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720252	2-5 EAST RED WASH	NNNW	5	T	8S	R25E WIWSI	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732260	21-5 BALCRON COYOTE	NENW	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304731673	21-7 COYOTE BASIN	NENW	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732256	22-7	SENE	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304732254	31-7 BALCRON COYOTE	NNNE	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304731835	32-6 COYOTE BASIN	SWNE	6	T	8S	R25E WSW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732257	33-5 BALCRON COYOTE	NWSE	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304720261	4-6 EAST RED WASH	SWSE	6	T	8S	R25E WIW	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304732258	42-6	SENE	6	T	8S	R25E ABD	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304732346	42-6X	SENE	6	T	8S	R25E WIW	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304730943	43-12 COYOTE BASIN	NESE	12	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO

COYOTE BASIN (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JULY 1, 1993



24E

25E

— UNIT AGREEMENT (UTU72085A)
2,801.54 ACRES

SECONDARY ALLOCATION	
FEDERAL	99.3125%
STATE	.6875%

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLA	7-KAS
3-DMS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator) INLAND PRODUCTION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
 Phone: (435) 722-5103
 Account no. N5160

FROM: (old operator) EQUITABLE RESOURCES ENERGY
 (address) C/O CRAZY MTN O&G SVS'S
PO BOX 577
LAUREL MT 59044
 Phone: (406) 628-4164
 Account no. N9890

WELL(S) attach additional page if needed:

*COYOTE BASIN (GREEN RIVER) UNIT

Name: **SEE ATTACHED**	API: <u>43-647-31406</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12-10-97)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-20-97)*
- N/A/lee 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Lee 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4-3-98) * UIC Qua Hro Pro & DBase 4-3-98.*
- Chd 6. **Cardex** file has been updated for each well listed above. *4-3-98*
- Chd 7. Well **file labels** have been updated for each well listed above. *4-9-98*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-3-98)*
- Lee 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Jcc 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/Jcc 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/Jcc 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/Jcc 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/Jcc 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 4.27.97.

FILING

- CHD 1. Copies of all attachments to this form have been filed in each well file.
- CHD 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980403 BLM/SL Apr. 30-98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-41376

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

COYOTE BASIN

8. Well Name and No.

TXO FEDERAL 1

9. API Well No.

43-047-31406

10. Field and Pool, or Exploratory Area

COYOTE BASIN

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1918 FNL 1976 FEL SW/NE Section 5, T08S R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

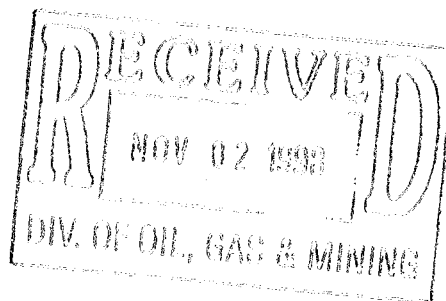
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company

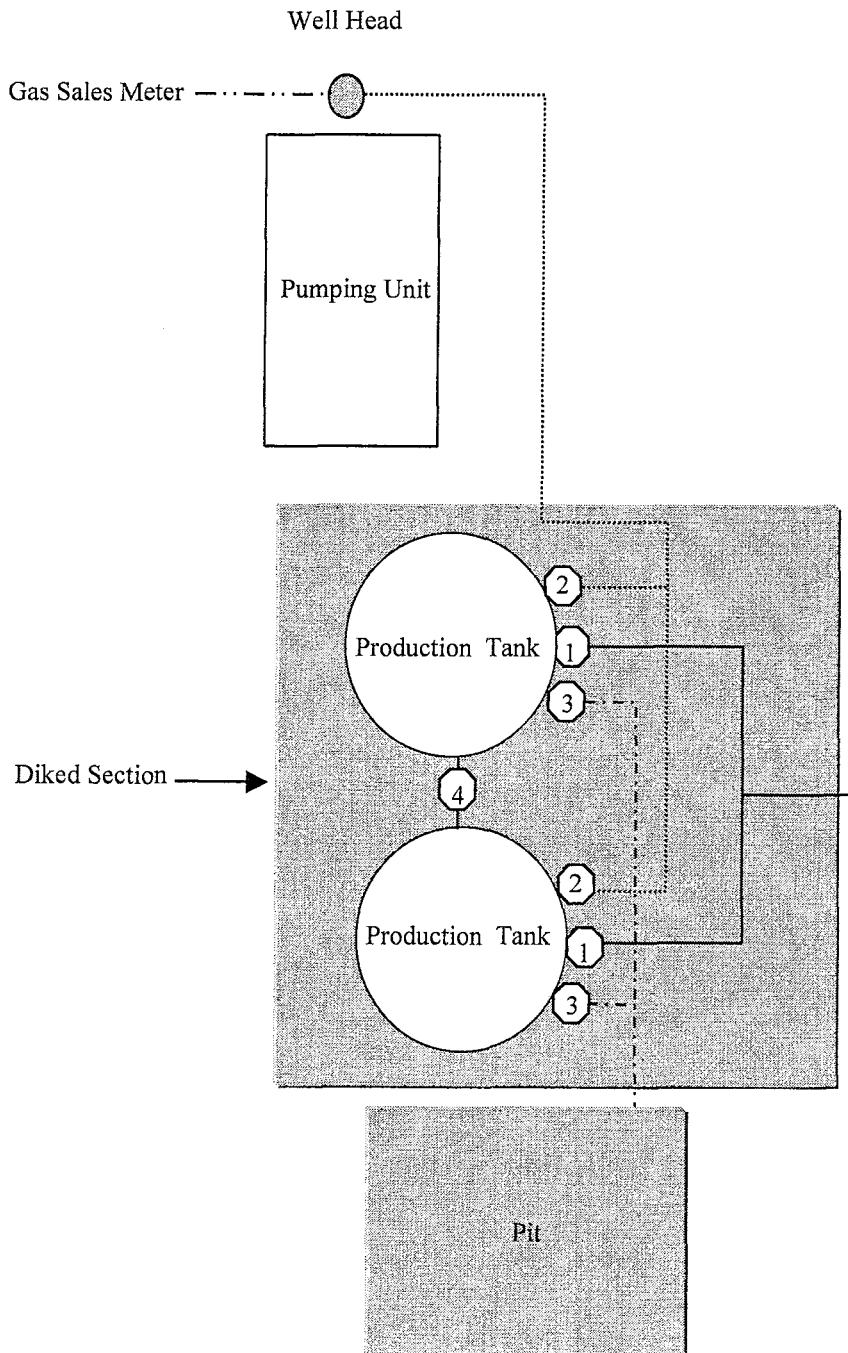
Site Facility Diagram

TXO Federal T-1

SW/NE Sec. 5, T8S, 25E

Uintah County

Sept. 17, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	————
Water Line	- - - - -
Gas Sales

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: P&M PETROLEUM MANAGEMENT, LLC N1570		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 518 17TH ST, SUITE 230 DENVER CO 80202		7. UNIT or CA AGREEMENT NAME: Coyote Basin Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER:
PHONE NUMBER: 303 260-7129		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/5/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 5, 2004, P&M Petroleum Management, LLC will take over operations of the above referenced unit.
The previous owner was:

Inland Production Company N5160
1401 17th Street Suite 1000
Denver, Colorado 80202

Effective August 5, 2004, P&M Petroleum Management, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT-1005 issued by RLI Insurance Company.

Attached is a list of wells included in the unit.

Seller Name: Gary Alsbrook

Seller Signature: [Signature] Title: Lead Manager

NAME (PLEASE PRINT) Edward Neubauer TITLE Managing Member
SIGNATURE [Signature] DATE 8/5/04

(This space for State use only)

APPROVED 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

COYOTE BASIN UNIT
Uintah County, Utah

List of Wells
Sorted by API #

WELL NAME		API NUMBER	WELL STATUS	TOWNSHIP /RANGE	SECTION	WELL SPOT
1	Federal 14-4	4304715678	PR	8S-25E	4	SWSW
2	East Red Wash 1-5	4304720174	PR	8S-25E	5	SENW
3	East Red Wash Federal 1-12	4304720207	SI	8S-24E	12	SWNE
4	East Red Wash 1-6	4304720208	SI	8S-25E	6	NESE
5	Coyote Basin 1-12	4304720221	SI	8S-24E	12	NESW
6	East Red Wash 1-13	4304720222	SI	8S-24E	13	NENW
7	Amerada Guinand 1	4304720245	INJ/SI	8S-25E	7	SWNW
8	East Red Wash 4-6	4304720261	INJ/SI	8S-25E	6	SWSE
9	Coyote Basin 43-12	4304730943	PR	8S-24E	12	NESE
10	Coyote Basin Federal 12-13	4304731266	PR	8S-24E	13	SWNW
11	TXO Federal 1	4304731406	PR	8S-25E	5	SWNE
12	TXO Federal 2	4304731567	SI	8S-25E	5	SENE
13	Coyote Basin Federal 21-7	4304731673	PR	8S-25E	7	NENW
14	Coyote Basin 32-6	4304731835	SI	8S-25E	6	SWNE
15	Coyote Basin Federal 13-13	4304732196	PR	8S-24E	13	NWSW
16	Coyote Federal 12-5	4304732253	SI	8S-25E	5	SWNW
17	Coyote Basin Federal 31-7	4304732254	PR	8S-25E	7	NWNE
18	Coyote Basin Federal 13-7	4304732255	PR	8S-25E	7	NWSW
19	Coyote Basin Federal 22-7	4304732256	PR	8S-25E	7	SENW
20	Coyote Basin Federal 33-5	4304732257	SI	8S-25E	5	NWSE
21	Coyote Federal 21-5	4304732260	PR	8S-25E	5	NENW
22	Coyote Basin Federal 13-5	4304732261	PR	8S-25E	5	NWSW
23	Coyote Federal 42-6X	4304732346	INJ	8S-25E	6	SENE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/5/2004

FROM: (Old Operator):

N5160-Inland Production Company

1401 17th St, Suite 1000

Denver, CO 80202

Phone: 1-(303) 893-0102

TO: (New Operator):

N1570-P&M Petroleum Management, LLC

518 17th St, Suite 230

Denver, CO 80202

Phone: 1-(303) 260-7129

CA No.

Unit:

COYOTE BASIN (GREEN RIVER)

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	1	OW	S
COYOTE 1-12	12	080S	240E	4304720221	11500	1	OW	S
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	1	OW	P
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	1	OW	S
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	1	OW	P
FEDERAL 13-13	13	080S	240E	4304732196	11500	1	OW	P
FEDERAL 14-4	04	080S	250E	4304715678	11500	1	OW	P
E RED WASH 1-5	05	080S	250E	4304720174	11500	1	OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500	1	OW	P
TXO FEDERAL 2	05	080S	250E	4304731567	11500	1	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	1	OW	S
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	1	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	1	OW	P
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	1	OW	P
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	1	OW	S
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	1	WS	A
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	1	OW	P
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	1	OW	P
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	1	OW	P
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	1	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/20/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/20/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/30/20044. Is the new operator registered in the State of Utah: YES Business Number: 5587520-01615. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM *** BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: ***

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/30/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: 9/30/2004

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT-1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2009

FROM: (Old Operator): N1570-P&M Petroleum Management 518 17th Street, Suite 1105 Denver, CO 80202 Phone: 1 (303) 260-7129	TO: (New Operator): N3580-Advantage Resources, Inc. 1775 Sherman Street, Suite 1700 Denver, CO 80203 Phone: 1 (303) 831-1912
--	--

CA No.				Unit:		COYOTE BASIN (GRRV)		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/18/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/18/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2009
- Is the new operator registered in the State of Utah: Business Number: 1249524-0143
- (R649-9-2) Waste Management Plan has been received on: requested 5/28/2009
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/18/2009

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/28/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/28/2009
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 5/28/2009
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B004939
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: per Jerry Calley, P&M, San Juan County wells are plugged, he will submit reports.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Injectors</u>	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ADVANTAGE RESOURCES, INC. - <u>BLM Bond # B004939</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1775 Sherman St., # 1700 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80203</u>	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL <u>N3580</u>	8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE:	9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT: <u>Coyote Basin</u>
	COUNTY: <u>Uintah</u>
	STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&M Petroleum Managment, LLC N1570
518 17th Street, Suite 1105
Denver, CO 80202

Name(Please Print) Jerry Colley Title Managing Member

Signature Jerry Colley Date 5/14/09
(303) 260-7129

See Attached Exhibit A for a list of wells in Coyote Basin Field (Field # 570)

NAME (PLEASE PRINT) Brad C. Ackman TITLE VP
SIGNATURE [Signature] DATE 5/14/09

(This space for State use only)

APPROVED 5128109
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
MAY 18 2009
DIV. OF OIL, GAS & MINING

Exhibit A - Current Wells in Coyote Basin Field (570)

FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWSW	GRRV	U-41376	N1570
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-063597	N1570
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-038797	N1570
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	GRRV	U-017439-B	N1570
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESW	GRRV	U-58226	N1570
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-018073	N1570
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWNW	GRRV	U-016271-V	N1570
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWSE	GRRV	U-020309	N1570
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	WSTC	U-38797	N1570
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-018073	N1570
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-41376	N1570
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA		COYOTE BASIN (GRRV)	SENE	GRRV	U-41376	N1570
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	WSTC	U-41377	N1570
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	A		COYOTE BASIN (GRRV)	SWNE	DGCRK	U-020309D	N1570
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-67208	N1570
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-063597-A	N1570
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWNE	GRRV	U-020309-D	N1570
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P		COYOTE BASIN (GRRV)	NWSW	GRRV	U-41377	N1570
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-41377	N1570
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSE	GRRV	U-063597A	N1570
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-063597A	N1570
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-063597A	N1570
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SENE	GRRV	U-017439-B	N1570

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-41376
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC		7. UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV)
3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Denver, CO, 80203		8. WELL NAME and NUMBER: TXO FEDERAL 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1976 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 05 Township: 08.0S Range: 25.0E Meridian: S		9. API NUMBER: 43047314060000
9. FIELD and POOL or WILDCAT: COYOTE BASIN		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/16/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change Well Status From Shut In to Producing

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brian W. Ackman	PHONE NUMBER 303 831-1912	TITLE VP Exploration
SIGNATURE N/A	DATE 11/16/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-41376
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC		7. UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV)
3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Denver, CO, 80203		8. WELL NAME and NUMBER: TXO FEDERAL 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1976 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 05 Township: 08.0S Range: 25.0E Meridian: S		9. API NUMBER: 43047314060000
9. FIELD and POOL or WILDCAT: COYOTE BASIN		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Production Facility Plat
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

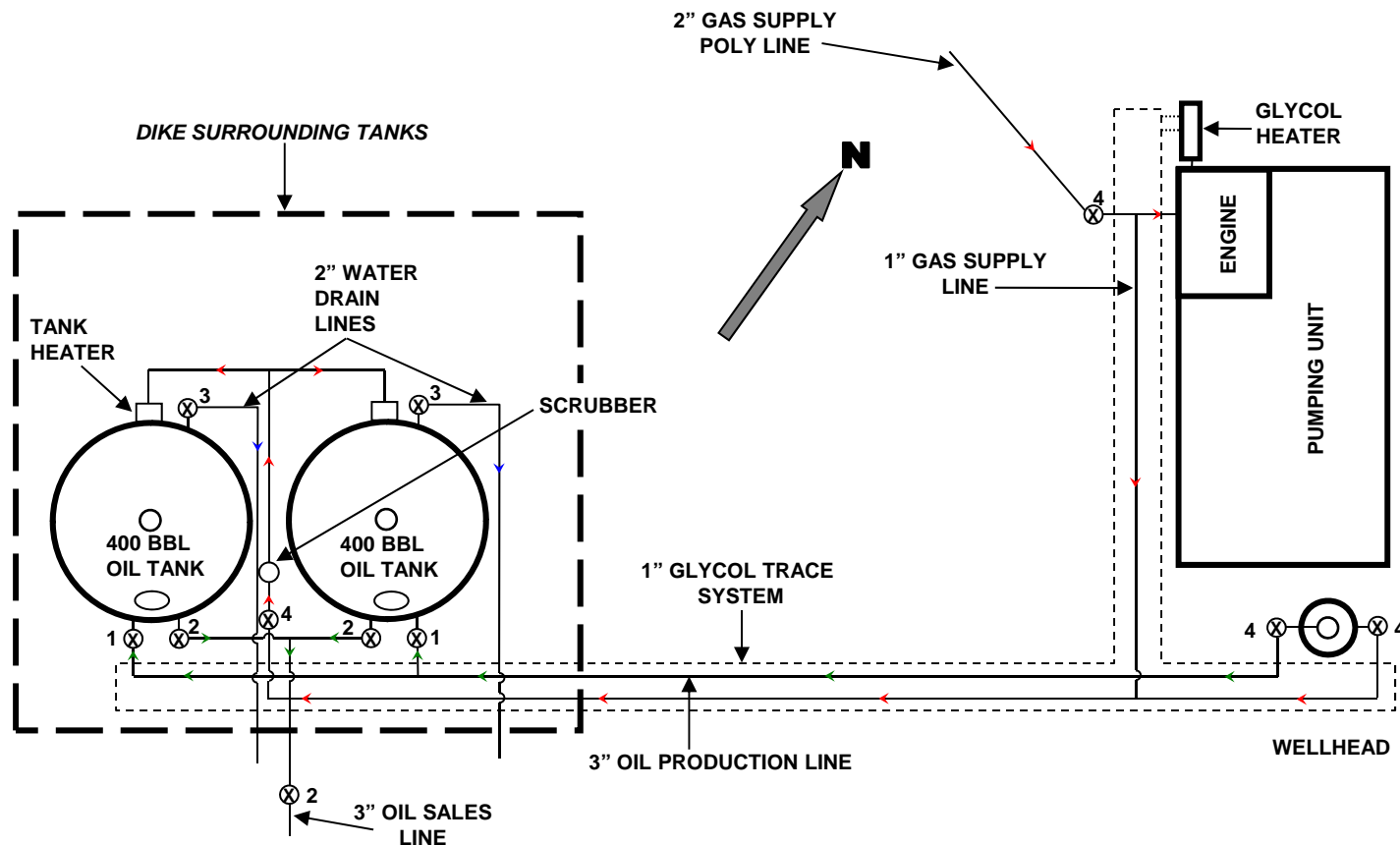
Updated Production Facility Plat

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brian W. Ackman	PHONE NUMBER 303 831-1912	TITLE VP Exploration
SIGNATURE N/A	DATE 11/15/2011	

PRODUCTION FACILITY DIAGRAM

TXO FEDERAL # 1
SW NE Sec. 5-8S-25E
UINTAH COUNTY, UTAH
FEDERAL LEASE: U-41376



PLAN LOCATED AT:
ADVANTAGE'S
DENVER OFFICE &
42-6X INJECTION
FACILITY

- < = Oil Flow Direction
- < = Gas Flow Direction
- < = Water Flow Direction

VALVE DESCRIPTION		
VALVE #	DURING PROD.	DURING SALES
1	OPEN	CLOSED
2	CLOSED	OPEN
3	CLOSED	CLOSED
4	OPEN	OPEN



ADVANTAGE RESOURCES, INC.

1775 Sherman Street, Suite 1700
Denver, CO. 80203
303-831-1912
December 2011

Nov. 15, 2011

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator):

N3580- Advantage Resources, Inc.
 1775 Sherman Street, Suite 1700
 Denver, CO 80203

Phone: 1 (303) 831-1912

TO: (New Operator):

N3890- Wold Oil Properties, Inc.
 139 West 2nd Street, Suite 200
 Casper, WY 82601

Phone: 1 (307) 265-7252

CA No.

Unit:

Coyote Basin (GRRV)

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/24/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/24/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/15/2012
- Is the new operator registered in the State of Utah: Business Number: 8351065-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/15/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/3/2012

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/15/2102
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/15/2012
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/3/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000513
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Advantage Resources, Inc. (N3580) to Wold Oil Properties, Inc. (N3890)
Effective

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	A
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A
COYOTE BASIN 7-7	07	080S	250E	4304752111		Federal	OW	APD
COYOTE BASIN 11-7	07	080S	250E	4304752112		Federal	OW	APD
COYOTE BASIN 2-13	13	080S	240E	4304752113		Federal	OW	APD
COYOTE BASIN 6-13	13	080S	240E	4304752114		Federal	OW	APD
COYOTE BASIN FED 14-13	13	080S	240E	4304752115		Federal	OW	APD
FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	P
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	P
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	P
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	P
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	P
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	P
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	P
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	P
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	PA
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 24 2012

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
WOLD OIL PROPERTIES, INC. N3890

3. ADDRESS OF OPERATOR:
139 W. 2ND ST, STE 200 CITY CASPER STATE WY ZIP 82601-2462 PHONE NUMBER: (307) 265-7252


4. LOCATION OF WELL
FOOTAGES AT SURFACE: BOND # UTB 000 513 COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE EXH B STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/11/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


Signature
Name (Please Print) Brian W. Ackman
Title: Sec.
Date: 9/19/2012
ADVANTAGE RESOURCES, INC.
1775 Sherman St, #1700, Denver, CO 80203
(303) 831-1912
#N3580
N3580

NAME (PLEASE PRINT) KEVIN MEENAN TITLE CORPORATE SECRETARY
SIGNATURE  DATE 9/18/12

(This space for State use only)

APPROVED

OCT 15 2012

DIV. OIL GAS & MINING
BY: Rachel Medina

Exhibit B - Wells

<u>Well Name</u>	<u>API Number</u>	<u>Twp</u>	<u>Rng</u>	<u>Sec</u>	<u>Desc</u>	<u>Status</u>	<u>ARI Lease No.</u> <u>80039-</u>	<u>State/BLM</u> <u>Lease No.</u>
Coyote Basin 43-12-8-24	43 047 30943	8 S	24 E	12	NE SE	P	80039-003-01	UTU 038797
Coyote Basin Fed 12-13	43 047 31266	8 S	24 E	13	SW NW	P	80039-004-01	UTU 018073
Federal 13-13	43 047 32196	8 S	24 E	13	NW SW	P	80039-007-01	UTU 67208
Coyote Federal 21-5	43 047 32260	8 S	25 E	5	NE NW	OGW	80039-009-01	UTU 063597A
E Red Wash 1-5	43 047 20174	8 S	25 E	5	SE NW	OGW	80039-009-01	UTU 063597A
TXO Federal 1	43 047 31406	8 S	25 E	5	SW NE	P	80039-008-01	UTU 41376
Coyote Federal 33-5	43 047 32257	8 S	25 E	5	NW SE	P	80039-009-01	UTU 063597A
Coyote Federal 13-5	43 047 32261	8 S	25 E	5	NW SW	OGW	80039-009-01	UTU 063597A
Coyote Federal 31-7	43 047 32254	8 S	25 E	7	NW NE	SI	80039-013-01	UTU 020309D
Coyote Basin 21-7-8-25	43 047 31673	8 S	25 E	7	NE NW	P	80039-012-01	UTU 41377
Coyote Federal 22-7	43 047 32256	8 S	25 E	7	SE NW	P	80039-012-01	UTU 41377
Coyote Federal 13-7	43 047 32255	8 S	25 E	7	NW SW	P	80039-012-01	UTU 41377
E Red Wash Fed 1-12	43 047 20207	8 S	24 E	12	SW NE	SI	80039-003-01	UTU 038797
Coyote 1-12	43 047 20221	8 S	24 E	12	NE SW	P&A		UTU 58226
E Red Wash Fed 1-13	43 047 20222	8 S	24 E	13	NE NW	SI	80039-004-01	UTU 018073
Federal 14-4	43 047 15678	8 S	25 E	4	SW SW	P	80039-008-01	UTU 41376
Coyote Federal 12-5	43 047 32253	8 S	25 E	5	SW NW	SI	80039-009-01	UTU 063597A
TXO Federal 2	43 047 31567	8 S	25 E	5	SE NE	SI	80039-008-01	UTU 41376
E Red Wash Fed 1-6	43 047 20208	8 S	25 E	6	NE SE	SI	80039-011-01	UTU 017439B
Coyote Fed 42-6X	43 047 32346	8 S	25 E	6	SE NE	Inj	80039-011-01	UTU 017439B
E Redwash 4-6	43 047 20261	8 S	25 E	6	SW SE	Inj	80039-013-01	UTU 020309D
Amerada Guinand 1	43 047 20245	8 S	25 E	7	SW NW	Inj	80039-016-01	UTU 016271V
Coyote Basin 32-6	43 047 31835	8 S	25 E	6	SW NE	Wtr	80039-013-01	UTU 020309D
<u>Permitted Wells</u>								
Coyote Basin 7-7	43 047 52111	8 S	25 E	7		Permit		UTU 020309D
Coyote Basin 11-7	43 047 52112	8 S	25 E	7		Permit		UTU 41377
Coyote Basin 6-13	43 047 52114	8 S	24 E	13		Permit		UTU 018073
Coyote Basin 2-13	43 047 52113	8 S	24 E	13		Permit		UTU 038797
Coyote Basin Fed 14-13	43 047 52115	8 S	24 E	13		Permit		UTU 67208